

Sanchez Production Partners LP  
Form 8-K/A  
November 01, 2016

**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 8-K/A**

**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

Date of Report (date of earliest event reported): **October 6, 2016**

**Sanchez Production Partners LP**

(Exact name of registrant as specified in its charter)

**Delaware**  
(State or other jurisdiction of  
incorporation)

**001-33147**  
(Commission  
File Number)

**11-3742489**  
(IRS Employer  
Identification No.)

**1000 Main Street, Suite 3000**  
**Houston, TX**  
(Address of principal executive offices)

**77002**  
(Zip Code)

Registrant's telephone number, including area code: **(713) 783-8000**

(Former name or former address, if changed since last report.)

## Edgar Filing: Sanchez Production Partners LP - Form 8-K/A

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  
  - o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  
  - o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  
  - o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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**Explanatory Note**

This Amendment No. 1 on Form 8-K/A (this *Form 8-K/A*) is an amendment to the Current Report of Form 8-K of Sanchez Production Partners LP dated October 6, 2016 (the *Original Form 8-K*). This Form 8-K/A is being filed to supplement the disclosure in Item 1.01 regarding the EWI Purchase and Sale Agreement to include reserve information in accordance with Rule 4-10(a) of Regulation S-X. This Form 8-K/A amends and restates in its entirety Item 1.01 of the Original Form 8-K. Aside from this supplement and updating the anticipated closing date of the transactions, no other changes were made to the Original Form 8-K.

**Item 1.01 Entry into a Material Definitive Agreement.**

*Carnero Processing Purchase and Sale Agreement*

On October 6, 2016, Sanchez Production Partners LP (the *Partnership*) entered into that certain Purchase and Sale Agreement (the *Carnero Purchase Agreement*) with Sanchez Energy Corporation (*Sanchez Energy*) and SN Midstream, LLC (*SNM*), a wholly-owned subsidiary of Sanchez Energy, to purchase all of SNM's issued and outstanding membership interests in Carnero Processing, LLC (the *Company*) for total consideration of approximately \$47.7 million, plus the assumption of approximately \$32.3 million of remaining capital contribution commitments. The membership interests acquired constitute 50% of the outstanding membership interests in the Company, with the other 50% of the membership interests of the Company being owned by TPL SouthTex Processing Company LP (*Targa*). The Company is constructing a cryogenic gas processing facility located in La Salle County, Texas.

The Carnero Purchase Agreement contains customary representations and warranties by the parties, and the parties have agreed to customary indemnities relating to breaches of representations, warranties and covenants and the payment of assumed and excluded obligations.

The consummation of the transactions contemplated by the Carnero Purchase Agreement is subject to the satisfaction of customary closing conditions, including, among other things, the Partnership obtaining financing to pay the purchase price, the performance by the parties, in all material respects, of their respective covenants as set forth in the Carnero Purchase Agreement and the accuracy, in all material respects, of their respective representations and warranties as set forth in the Carnero Purchase Agreement. The transactions contemplated by the Carnero Purchase Agreement are expected to close in the fourth quarter of 2016, subject to satisfaction of the closing conditions.

The foregoing description of the Carnero Purchase Agreement is qualified in its entirety by reference to the full text of the Carnero Purchase Agreement, a copy of which is attached hereto as Exhibit 2.1 and incorporated herein by reference.

*EWI Purchase and Sale Agreement*

On October 6, 2016, SEP Holdings IV, LLC (the *Buyer*), a wholly-owned subsidiary of the Partnership, and the Partnership entered into that certain Purchase and Sale Agreement (the *EWI Purchase Agreement*) with SN Cotulla Assets, LLC and SN Palmetto, LLC (together, the *Seller*), each a wholly-owned subsidiary of Sanchez Energy, to purchase oil and gas properties for total consideration of \$27.0 million. After \$2.1 million in normal and customary closing adjustments, consideration paid at closing will consist of \$24.9 million cash paid to the Seller by the Buyer. Components of the acquisition include working interests in 23 producing Eagle Ford wellbores located in Dimmit and Zavala counties in South Texas together with escalating working interests in an additional 11 producing wellbores located in the Palmetto Field in Gonzales County, Texas. The transaction is expected to add approximately 700 Boe/d of production, on average, in 2017. Based on the Seller's estimation of the forward commodity pricing, as adjusted for estimated locational differences, as well as the Seller's estimation of the future cost of services, as adjusted for estimated inflation, the estimated proved reserves from the producing wellbores is approximately 2,136 MBoe, of which 73% is oil, 13% natural gas liquids, and 14% natural gas. Utilizing the Securities and Exchange Commission's methodology for calculating reserves as set forth in Rule 4-10(a) of Regulation S-X (including based on an unweighted arithmetic average of the first-day-of-the-month price for each month within twelve months prior to the July 1, 2016 effective date of the transaction) results in estimated proved reserves from the producing wellbores of approximately 1,800 MBoe.

While the Partnership believes that the anticipated reserve and production estimates and its assumptions underlying these estimates are reasonable based upon its evaluation of information provided in connection with the acquisition, actual reserve and production information will be dependent on numerous factors, including, but not limited to, well performance and realized commodity prices. The proved reserve estimates were prepared by the Seller's internal reserve engineers and not third-party reserve engineers. Any such estimates are inherently uncertain and are subject to significant business, economic, regulatory, environmental and competitive risks and uncertainties that could cause actual results to differ materially from those that the Partnership anticipates.

The EWI Purchase Agreement contains customary representations and warranties by the parties, and the parties have agreed to customary indemnities relating to breaches of representations, warranties and covenants and the payment of assumed and excluded obligations.

The consummation of the transactions contemplated by the EWI Purchase Agreement is subject to the satisfaction of customary closing conditions, including, among other things, the Partnership obtaining financing to pay the purchase price, the performance by the parties, in all material respects, of their respective covenants as set forth in the EWI Purchase Agreement and the accuracy, in all material respects, of their respective representations and warranties as set forth in the EWI Purchase Agreement. The transactions contemplated by the EWI Purchase Agreement are expected to close in the fourth quarter of 2016, subject to satisfaction of the closing conditions.

The foregoing description of the EWI Purchase Agreement is qualified in its entirety by reference to the full text of the EWI Purchase Agreement, a copy of which is attached hereto as Exhibit 2.2 and incorporated herein by reference.

The Carnero Purchase Agreement and the EWI Purchase Agreement and the transactions contemplated thereby were unanimously approved on behalf of the Partnership by the Board of Directors of the Partnership's general partner (the *General Partner*), upon the unanimous recommendation of the Conflicts Committee of the Board of Directors of the General Partner (the *Conflicts Committee*). The Conflicts Committee, consisting of independent members of the Board of Directors of the General Partner, retained legal and financial advisors to assist it in evaluating and negotiating the foregoing purchase agreements and the transactions contemplated thereby.

#### *Costa Azul Option*

On October 6, 2016, the Partnership entered into that certain Purchase and Sale Agreement (the *Lease Option Purchase Agreement*) with Sanchez Energy and SN Terminal, LLC (the *SNT*), a wholly-owned subsidiary of Sanchez Energy, pursuant to which the Partnership obtained an option to acquire a ground lease (the *Lease Option*) to which SNT is a party for a tract of land leased from the Calhoun Port Authority in Point Comfort, Texas. In addition, if Sanchez Energy or any of its affiliates have entered into an option to engage in the construction of or participation in a Project (as defined below) and/or receive the benefit of an acreage dedication from an affiliate of Sanchez Energy relating to a Project, then such option and/or acreage dedication will also be assigned to the Partnership, if the Partnership exercises the Lease Option. The Partnership will pay SNT \$1.00 if the Lease Option is exercised, along with \$250,000 if the Partnership or any other person affiliated with the Partnership constructs a marine crude storage terminal on the leased premises or within five miles thereof (a *Project*).

The Lease Option Purchase Agreement contains customary representations and warranties by the parties, and the parties have agreed to customary indemnities relating to breaches of representations, warranties and covenants and the payment of assumed and excluded obligations.

The consummation of the transactions contemplated by the Lease Option Purchase Agreement is subject to the satisfaction of customary closing conditions, including, among other things, approval by the board of directors of the general partner of the Partnership approving the exercise of the Lease Option, the performance by the parties, in all material respects, of their respective covenants as set forth in the Lease Option Purchase Agreement and the accuracy, in all material respects, of their respective representations and warranties as set forth in the Lease Option Purchase Agreement.

The foregoing description of the Lease Option Purchase Agreement is qualified in its entirety by reference to the full text of the Lease Option Purchase Agreement, a copy of which is attached hereto as Exhibit 2.3 and incorporated herein by reference.



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Filed with the Original Form 8-K.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**SANCHEZ PRODUCTION PARTNERS LP**

By: Sanchez Production Partners GP LLC,  
its general partner

Date: November 1, 2016

By: /s/ Charles C. Ward  
Charles C. Ward  
Chief Financial Officer



Exhibit Index

<b>Exhibit No.</b>	<b>Exhibit</b>
2.1+	Purchase and Sale Agreement, dated October 6, 2016, by and among Sanchez Energy Corporation, SN Midstream, LLC and Sanchez Production Partners LP
2.2+	Purchase and Sale Agreement, dated October 6, 2016, by and among SN Cotulla Assets, LLC, SN Palmetto, LLC, SEP Holdings IV, LLC and Sanchez Production Partners LP
2.3+	Purchase and Sale Agreement, dated October 6, 2016, by and among Sanchez Energy Corporation, SN Terminal, LLC and Sanchez Production Partners LP
99.1+	Company Overview, dated October 2016
99.2+	Press Release, dated October 6, 2016
99.3+	Midstream Projects Overview, dated October 2016

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+ Filed with the Original Form 8-K.