TEEKAY CORP Form 6-K August 22, 2012

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer

Pursuant to Rule 13a-16 or 15d-16 of

the Securities Exchange Act of 1934

Date of report: August 9, 2012

Commission file number 1- 12874

TEEKAY CORPORATION

(Exact name of Registrant as specified in its charter)

4th Floor, Belvedere Building

69 Pitts Bay Road

Hamilton, HM 08 Bermuda

 $(Address\ of\ principal\ executive\ office)$

Indicate by check mark whether the registrant files or will f	ile annual repor	ts under cover Form 20-F or Form 40-F.
Form	n 20-F x	Form 40-F "
Indicate by check mark if the registrant is submitting the Fo	orm 6-K in paper	r as permitted by Regulation S-T Rule 101(b)(1).
	Yes "	No x
Indicate by check mark if the registrant is submitting the Fo	orm 6-K in paper	r as permitted by Regulation S-T Rule 101(b)(7).
	Yes "	No x

Item 1 Information Contained in this Form 6-K Report

Attached as Exhibit I is a copy of an announcement of Teekay Corporation dated August 9, 2012.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

TEEKAY CORPORATION

Date: August 9, 2012 By: /s/ Vincent Lok Vincent Lok

Executive Vice President and Chief Financial Officer (Principal Financial and Accounting Officer)

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4th Floor, Belvedere Building, 69 Pitts Bay Road

Hamilton, HM 08, Bermuda

EARNINGS RELEASE

TEEKAY CORPORATION

REPORTS SECOND QUARTER RESULTS

Highlights

Second quarter 2012 total cash flow from vessel operations of \$208.4 million, up 26 percent from the same period of the prior year.

Second quarter 2012 adjusted net loss attributable to stockholders of Teekay of \$17.0 million, or \$0.25 per share (excluding specific items which increased GAAP net loss by \$30.2 million, or \$0.43 per share).

In June 2012, completed sale of 13 of Teekay Corporation s 17 remaining directly-owned conventional tankers to Teekay Tankers for \$454.2 million.

Offered to sell the Voyageur Spirit FPSO unit to Teekay Offshore.

Total consolidated liquidity of approximately \$1.7 billion as at June 30, 2012, pro forma for July 2012 Teekay Offshore equity private placement and drawdown on new *Knarr* FPSO construction loan facility.

Hamilton, Bermuda, August 9, 2012 Teekay Corporation (*Teekay* or *the Company*) (NYSE: TK) today reported an adjusted net loss attributable to stockholders of Teekay⁽¹⁾ of \$17.0 million, or \$0.25 per share, for the quarter ended June 30, 2012, compared to adjusted net loss attributable to the stockholders of Teekay of \$36.3 million, or \$0.51 per share, for the same period of the prior year. Adjusted net loss attributable to stockholders of Teekay excludes a number of specific items that had the net effect of increasing GAAP net loss by \$30.2 million (or \$0.43 per share) for the three months ended June 30, 2012 and increasing GAAP net loss by \$60.2 million (or \$0.85 per share) for the three months ended June 30, 2011, as detailed in *Appendix A* to this release. Including these items, the Company reported on a GAAP basis, net loss attributable to the stockholders of Teekay of \$47.3 million, or \$0.68 per share, for the quarter ended June 30, 2012, compared to net loss attributable to the stockholders of Teekay of \$96.5 million, or \$1.36 per share, for the same period of the prior year. Net revenues⁽²⁾ for the second quarter of 2012 were \$442.7 million, compared to \$433.0 million for the same period of the prior year.

For the six months ended June 30, 2012, the Company reported an adjusted net loss attributable to stockholders of Teekay⁽¹⁾ of \$37.8 million, or \$0.55 per share, compared to adjusted net loss attributable to the stockholders of Teekay of \$64.1 million, or \$0.90 per share, for the six months ended June 30, 2011. Adjusted net loss attributable to stockholders of Teekay excludes a number of specific items that had the net effect of increasing GAAP net loss by \$8.4 million (or \$0.12 per share) for the six months ended June 30, 2012 and increasing GAAP net loss by \$62.0 million (or \$0.87 per share) for the six months ended June 30, 2011, as detailed in *Appendix A* to this release. Including these items, the Company reported on a GAAP basis, a net loss attributable to the stockholders of Teekay of \$46.2 million, or \$0.67 per share, for the six months ended June 30, 2012, compared to a net loss attributable to the stockholders of Teekay of \$126.1 million, or \$1.77 per share, for the six months ended June 30, 2011. Net revenues⁽²⁾ for the six months ended June 30, 2012 were \$899.7 million, compared to \$875.9 million for the same period of the prior year.

On July 6, 2012, the Company declared a cash dividend on its common stock of \$0.31625 per share for the quarter ended June 30, 2012. The cash dividend was paid on July 27, 2012, to all shareholders of record on July 17, 2012.

- (1) Adjusted net (loss) income attributable to stockholders of Teekay is a non-GAAP financial measure. Please refer to *Appendix A* to this release for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable financial measure under United States generally accepted accounting principles (*GAAP*).
- (2) Net revenues represents revenues less voyage expenses, which comprise all expenses relating to certain voyages, including bunker fuel expenses, port fees, cargo loading and unloading expenses, canal tolls, agency fees and commissions. Net revenues is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please see the Company s website at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable financial measure under GAAP.

With the announcement of many significant transactions in our core businesses during 2011, one of our main areas of focus in 2012 has been the efficient execution of our existing project development portfolio, commented Peter Evensen, Teekay Corporation s President and Chief Executive Officer. Later this month, the *Voyageur Spirit* FPSO upgrade is expected to be completed and will sail away from the shipyard in time for the expected oil field start-up during the fourth quarter. The *Cidade de Itajai* FPSO conversion is also now largely complete and expected to sail for Brazil in August in preparation for its charter with Petrobras, which is expected to commence in late-2012. In May of this year, steel cutting began on the first two of four newbuilding Suezmax class shuttle tankers that Teekay Offshore will directly acquire for its contract with BG in the Brazil offshore market commencing in mid- to late-2013. And lastly, construction on our largest project to date, the \$1 billion Knarr FPSO newbuilding, is proceeding on schedule and first-oil on the Knarr field in the North Sea is expected in the first quarter of 2014.

Operationally, we have been focused on integrating our recent asset acquisitions and various initiatives aimed at enhancing the profitability of our existing assets, Mr. Evensen continued. During the next few weeks, Teekay will take over technical management of the final of the six Maersk LNG carriers that the Teekay LNG-Marubeni joint venture acquired earlier this year. During the second quarter, Teekay LNG took advantage of the strong fundamentals in the LNG shipping market to secure a new three-year charter for the *Magellan Spirit* LNG carrier, which will commence immediately after the expiration of the current charter in September 2013. With the completion of the sale of the majority of our owned conventional crude and product tanker assets to Teekay Tankers in June, Teekay Parent s exposure to the conventional tanker market is now mostly indirect through its equity ownership in a significantly larger Teekay Tankers. Our remaining in-chartered conventional fleet continues to reduce rapidly with eight vessels, or over one-third of the Teekay Parent in-charter fleet, redelivered in the first half of 2012 and two more vessels scheduled to be redelivered in the second half of the year. We have also made significant progress on our previously announced ship management joint venture with Anglo-Eastern, which we expect will result in cost savings commencing in the fourth quarter of this year.

The pace of tendering activity in the gas and offshore sectors continues to be strong, Mr. Evensen added. With the completion of our most recent LNG carrier newbuildings in the first quarter, our gas business development team has been actively bidding on both on-the-water and newbuilding LNG investment opportunities. In our offshore business, we are actively assessing various long-term projects which if acquired, will not begin construction until our current projects have been delivered and are generating cash flow.

Our current focus on project execution is aligned with our objectives of enhancing Teekay s net asset value and profitability, Mr. Evensen concluded. The acquisition and delivery of gas and offshore assets by our publicly traded master limited partnerships provides growing cash flows to Teekay Parent from its GP and LP ownership interests in Teekay LNG and Teekay Offshore, while dropdowns have the added benefit of deleveraging the Teekay Parent balance sheet and thereby creating future financial flexibility. This includes our recent offer to sell the *Voyageur Spirit* FPSO to Teekay Offshore Partners upon commencement of its charter contract in the North Sea during the fourth quarter of 2012.

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Operating Results

The following tables highlight certain financial information for each of Teekay s four publicly-listed entities: Teekay Offshore Partners L.P. (*Teekay Offshore*) (NYSE: TOO), Teekay LNG Partners L.P. (*Teekay LNG*) (NYSE: TGP), Teekay Tankers Ltd. (*Teekay Tankers*) (NYSE: TNK) and Teekay Parent (which excludes the results attributed to Teekay Offshore, Teekay LNG and Teekay Tankers). A brief description of each entity and an analysis of its respective financial results follow the tables below. Please also refer to the Fleet List section below and *Appendix B* to this release for further details.

Three Months Ended June 30, 2012 (unaudited)

	Teekay					Teekay
	Offshore	Teekay LNG	Teekay	Teekay	Consolidation	Corporation
(in thousands of U.S. dollars)	Partners LP	Partners LP	Tankers Ltd.	Parent	Adjustments	Consolidated
Net revenues	213,351	96,112	50,933	131,303	(48,964)	442,735
Vessel operating expense	70,080	20,104	20,922	61,250		172,356
Time-charter hire expense	12,969		644	68,059	(50,181)	31,491
Depreciation and amortization	50,003	24,673	18,047	22,345		115,068
CFVO Consolidated)(2)(3)	109,812	70,999	15,448	(24,445)		171,814
CFVO Equity Investments ⁽⁴⁾		38,035		(1,441)		36,594
CFVO Total	109,812	109,034	15,448	(25,886)		208,408

Three Months Ended June 30, 2011 (unaudited)

			(
(in thousands of U.S. dollars)	Teekay Offshore Partners LP	Teekay LNG Partners LP	Teekay Tankers Ltd.	Teekay Parent	Consolidation Adjustments	Teekay Corporation Consolidated
Net revenues	201,573	91,562	56,646	138,689	(55,437)	433,033
Vessel operating expense	75,197	23,388	21,336	54,796		174,717
Time-charter hire expense	18,182			90,669	(55,437)	53,414
Depreciation and amortization	46,163	22,171	18,782	18,120		105,236
CFVO Consolidate(d)(2)(3)	95,171	63,130	17,895	(27,425)		148,771
CFVO Equity Investments)		14,483		1,622		16,105
CFVO Total	95,171	77,613	17,895	(25,803)		164,876

- (1) Cash flow from vessel operations (CFVO) represents income from vessel operations before depreciation and amortization expense, amortization of in-process revenue contracts, vessel write-downs, gains and losses on the sale of vessels, adjustments for direct financing leases to a cash basis, and unrealized gains and losses relating to derivatives, but includes realized gains and losses on the settlement of foreign currency forward contracts. CFVO Consolidated represents CFVO from vessels that are consolidated on the Company's financial statements. Cash flow from vessel operations is a non-GAAP financial measure used by certain investors to measure the financial performance of shipping companies. Please refer to Appendix B or Appendix C of this release and see the Company's website at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.
- (2) Excludes the cash flow from vessel operations relating to assets acquired from Teekay Parent for the periods prior to their acquisition by Teekay Offshore, Teekay LNG and Teekay Tankers, respectively, as those results are included in the historical results for Teekay Parent.
- (3) In addition to Teekay Parent s cash flow from vessel operations, Teekay Parent also receives cash dividends and distributions from its daughter public companies. For the three months ended June 30, 2012 and 2011, Teekay Parent received daughter company dividends and distributions totaling \$39.2 million and \$35.9 million, respectively. The dividends and distributions received by Teekay Parent include those made with respect to its general partner interests in Teekay Offshore and Teekay LNG. Please refer to *Appendix D* to this release for further details.
- (4) Cash flow from vessel operations (CFVO) Equity Investments represents the Company s proportionate share of CFVO from its equity accounted vessels and other investments. Please refer to *Appendix B* or *Appendix C* of this release and see the Company s website at www.teekay.com for a reconciliation of this non-GAAP measure as used in this release to the most directly comparable GAAP financial measure.

Teekay Offshore Partners L.P.

Teekay Offshore is an international provider of marine transportation, oil production and storage services to the offshore oil industry through its fleet of 40 shuttle tankers (including four chartered-in vessels and four newbuildings under construction), three floating, production, storage and offloading (*FPSO*) units, five floating storage and offtake (*FSO*) units and nine conventional oil tankers, in which its interests range from 50 to 100 percent. Teekay Offshore also has the right to participate in certain other FPSO and vessel opportunities. Teekay Parent currently owns a 30.9 percent interest in Teekay Offshore (including the 2 percent sole general partner interest).

Cash flow from vessel operations from Teekay Offshore increased to \$109.8 million in the second quarter of 2012, from \$95.2 million in the same period of the prior year. This increase was primarily due to a full quarter contribution from the *Piranema Spirit* FPSO unit acquired on November 30, 2011, the *Scott Spirit* and *Peary Spirit* shuttle tanker newbuildings acquired subsequent to June 30, 2011, and decreases in time-charter hire expense, vessel operating costs and restructuring charges in the shuttle tanker fleet. Time-charter hire expense decreased due to the redelivery of one in-chartered vessel in the fourth quarter of 2011 and fewer short-term chartered-in days. Vessel operating costs decreased due to the cold lay-up of the *Basker Spirit* shuttle tanker commencing in the third quarter of 2011 and other operating cost savings initiatives. A decrease in vessel operating expenses from the *Rio das Ostras* FPSO due to higher maintenance costs incurred while the unit was undergoing upgrades during the first half of 2011 further contributed to the increase in cash flow from vessel operations.

In July 2012, Teekay Offshore sold 1.7 million common units in a private placement for net proceeds of \$45.9 million (including the general partners contribution), which will be used to partially finance the shipyard installments relating to four newbuilding shuttle tankers being constructed by Samsung Heavy Industries, for a total delivered cost of approximately \$470 million. Upon their scheduled delivery in mid-to late-2013, the vessels will commence operations under 10-year time-charter contracts, which include certain contract extension and vessel purchase options, with a subsidiary of BG Group plc to provide shuttle tanker services in Brazil.

In June 2012, Teekay Parent offered to sell to Teekay Offshore the *Voyageur Spirit* FPSO unit upon commencement of its new time-charter contract in the fourth quarter of 2012. The offer is currently being reviewed by the Conflicts Committee of Teekay Offshore s Board of Directors. In addition, in June 2012, Talisman Energy, the current charterer of the Teekay Offshore-owned FPSO unit, the *Petrojarl Varg*, elected to exercise the first of three three-year extension options on the contract, extending the firm charter period until June 30, 2016.

Also in June 2012, Teekay Offshore sold a 1997-built conventional Aframax tanker to a third party buyer for net proceeds of \$8.7 million. As a result of the early termination of the associated time-charter to Teekay Parent, Teekay Offshore received a termination fee of \$14.7 million from Teekay Parent.

For the second quarter of 2012, Teekay Offshore s quarterly distribution was \$0.5125 per common unit. The cash distribution received by Teekay Parent based on its common unit ownership and general partnership interest in Teekay Offshore totaled \$14.3 million for the second quarter of 2012, as detailed in *Appendix D* to this release.

Teekay LNG Partners L.P.

Teekay LNG provides liquefied natural gas (*LNG*), liquefied petroleum gas (*LPG*) and crude oil marine transportation services under long-term, fixed-rate charter contracts with major energy and utility companies through its current fleet of 27 LNG carriers, five LPG carriers and 11 conventional tankers, in which Teekay LNG s interests range from 33 to 100 percent. Teekay Parent currently owns a 40.1 percent interest in Teekay LNG (including the 2 percent sole general partner interest).

Including cash flows from equity accounted vessels, Teekay LNG s total cash flow from vessel operations increased to \$109.0 million in the second quarter of 2012, from \$77.6 million in the same period of the prior year. This increase primarily resulted from the acquisition of a 52 percent interest in six LNG carriers from A.P. Moller-Maersk in February 2012 (the *MALT LNG Carriers*), the acquisition of a 33 percent interest in four Angola LNG Carriers from Teekay between August 2011 and January 2012, the acquisition of newbuilding Multigas/LPG carriers in June, September and October 2011, and reduced vessel operating expenses in 2012 primarily due to timing of services and maintenance in relation to scheduled drydockings.

In early May 2012, Teekay LNG issued in the Norwegian bond market NOK 700 million in senior unsecured bonds that mature in May 2017. The aggregate principal amount of the bonds is equivalent to approximately USD 125 million and all interest and principal payments were swapped into USD. The proceeds from the bond issuance have been used to reduce amounts outstanding under Teekay LNG s revolving credit facilities and for general partnership purposes. Teekay LNG is applying to list the bonds on the Oslo Stock Exchange.

For the second quarter of 2012, Teekay LNG s quarterly distribution was \$0.675 per common unit. The cash distribution received by Teekay Parent based on its common unit ownership and general partnership interest in Teekay LNG totaled \$22.5 million for the second quarter of 2012 as detailed in *Appendix D* to this release.

Teekay Tankers Ltd.

Teekay Tankers currently owns a fleet of 12 Aframax tankers, 10 Suezmax tankers, three Long Range 2 (*LR2*) product tankers, three MR product tankers, and a 50 percent interest in a Very Large Crude Carrier (*VLCC*) newbuilding scheduled to deliver in April 2013. In addition, Teekay Tankers currently time-charters in one Aframax tanker and has invested \$115 million in first-priority mortgage loans secured by two 2010-built VLCCs which yield an annualized fixed-rate return of 10 percent. Of the 29 vessels currently in operation, 15 are employed on fixed-rate time-charters, generally ranging from one to three years in initial duration, with the remaining vessels trading in Teekay s spot tanker pools. Based on its current ownership of Class A common stock and its ownership of 100 percent of the outstanding Teekay Tankers Class B stock, Teekay Parent currently owns a 25 percent economic interest in and has voting control of Teekay Tankers.

In the second quarter of 2012, cash flow from vessel operations from Teekay Tankers decreased to \$15.4 million from \$17.9 million in the same period of the prior year, primarily due to lower average realized tanker rates for its spot Aframax fleet and expiry of certain time-charter contracts, partially offset by higher average realized tanker rates for its spot Suezmax fleet during the second quarter of 2012, compared to the same period of the prior year.

In June 2012, Teekay Tankers completed the acquisition from Teekay Parent of 13 double-hull conventional oil and product tankers, along with related time-charter contracts, debt facilities and other assets and rights, for an aggregate purchase price of \$454.2 million. Upon closing of the transaction in late June 2012, Teekay received as partial consideration \$25 million of new Teekay Tankers Class A shares issued at a price of \$5.60 per share. As a result, Teekay Parent s economic ownership interest in Teekay Corporation, including 100 percent of Teekay Tankers Class B common stock, increased from approximately 20 percent currently to approximately 25 percent upon closing of the transaction and Teekay s voting control of Teekay Tankers increased from approximately 51 percent to approximately 53 percent.

On August 8, 2012, Teekay Tankers declared a second quarter 2012 dividend of \$0.11 per share which will be paid August 27, 2012 to all shareholders of record on August 20, 2012. As a result, based on its ownership of Teekay Tankers Class A and Class B shares, the dividend to be paid to Teekay Parent will total \$2.3 million for the second quarter of 2012.

Teekay Parent

In addition to its equity ownership interests in Teekay Offshore, Teekay LNG and Teekay Tankers, Teekay Parent directly owns several vessels, which, as at August 1, 2012, included four conventional Suezmax tankers and four FPSO units. In addition, Teekay Parent currently has one newbuilding FPSO unit under construction, owns a 50 percent interest in an FPSO unit currently under conversion, and has agreed to acquire one FPSO unit later in 2012 upon completion of capital upgrades and commencement of its time-charter contract. As at August 1, 2012, Teekay Parent also had 13 chartered-in conventional tankers (including five vessels owned by its subsidiaries), two chartered-in LNG carriers owned by Teekay LNG and two chartered-in shuttle tankers owned by Teekay Offshore.

For the second quarter of 2012, Teekay Parent s negative cash flow from vessel operations was \$25.9 million, compared to negative cash flow from vessel operations of \$25.8 million in the same period of the prior year. The slight increase in negative cash flow is primarily due to a \$14.7 million termination fee paid for the termination of the *Hamane Spirit* time-charter in contract with Teekay Offshore in the second quarter of 2012 and higher vessel operating expenses in Teekay Parent s equity accounted investments compared to the same period in the prior year, offset by the acquisition of the *Hummingbird Spirit* FPSO unit on November 30, 2011 and lower time-charter hire expense due to redeliveries of time-chartered in vessels during the past year.

In June 2012, Teekay Parent sold to Teekay Tankers 13 of its 17 remaining directly-owned conventional tankers and related time-charter contracts, debt facilities and other assets and rights, as discussed under the Teekay Tankers section above.

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Fleet List

The following table summarizes Teekay s consolidated fleet of 149 vessels as at August 1, 2012, including chartered-in vessels and vessels under construction/conversion but excluding vessels managed for third parties:

	Owned Vessels Chartered-in Vessels 4 1 <			
			Newbuildings	
			1	
	Vessels	Vessels	Conversions	Total
Teekay Parent Fleet (2)(3)				
Aframax Tankers (4)		6		6
Suezmax Tankers	4	1		5
MR Product Tankers		1		1
FPSO Units (5)	4		3	7
Total Teekay Parent Fleet	8	8	3	19
Total Teckay Falcin Fleet	O	O	3	17
Teekay Offshore Fleet	49	4	4	57
Toolson LNC Floor	42			12
Teekay LNG Fleet	43			43
Teekay Tankers Fleet	28	1	1	30
Total Teekay Consolidated Fleet	128	13	8	149
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- (1) Ownership interests in these vessels range from 33 percent to 100 percent. Excludes vessels managed on behalf of third parties.
- (2) Excludes two LNG carriers chartered-in from Teekay LNG.
- (3) Excludes two shuttle tankers chartered-in from Teekay Offshore.
- (4) Excludes five vessels chartered-in from Teekay Offshore.
- (5) Includes one FPSO unit that for accounting purposes is a variable interest entity (*VIE*) whereby Teekay is the primary beneficiary. As a result, the Company has consolidated the VIE even though the Company will not acquire the FPSO unit until later in 2012.

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Liquidity and Capital Expenditures

As at June 30, 2012, Teekay had consolidated liquidity of \$1.5 billion (consisting of \$665.7 million cash and cash equivalents and \$838.5 million of undrawn revolving credit facilities) of which \$387.8 million of liquidity (consisting of \$352.8 million cash and cash equivalents and \$35.0 million of undrawn revolving credit facilities) is attributable to Teekay Parent. Pro Forma for \$45 million of proceeds from the July 2012 Teekay Offshore equity private placement and approximately \$168 million of drawings on the *Knarr* FPSO construction loan facility, Teekay had total consolidated liquidity of \$1.7 billion, of which \$555.4 million was attributable to Teekay Parent.

The following table provides the Company s remaining capital commitments relating to its portion of acquisitions, newbuildings and conversions and related total financing completed as at June 30, 2012:

(in millions)	2012	2013	2014	Total	Amount Financed to Date
Teekay Offshore (1)	\$ 56	\$ 323	2011	\$ 379	to Dutt
Teekay LNG					
Teekay Tankers (2)	\$ 20	\$ 17		\$ 37	\$ 34
Teekay Parent (3)	\$ 577	\$ 389	\$ 13	\$ 979	\$ 555
Total Teekay Corporation Consolidated	\$ 653	\$ 729	\$ 13	\$ 1,395	\$ 589

- (1) Includes capital expenditures related to four newbuilding shuttle tankers.
- (2) Includes remaining capital expenditures related to Teekay Tankers 50 percent interest in the Wah Kwong VLCC Newbuilding.
- (3) Includes remaining capital expenditures related to the Knarr FPSO newbuilding, capital cost to upgrade and acquire the *Voyageur Spirit* FPSO unit and Teekay Parent s 50 percent interest in the *Cidade de Itajai* FPSO unit.

As indicated above, the Company had total capital expenditure commitments pertaining to its portion of acquisitions, newbuildings and conversions of approximately \$1.4 billion remaining as at June 30, 2012. The Company s current pre-arranged financing of approximately \$589 million mostly relates to its remaining 2012 capital expenditure commitments. The Company is in the process of obtaining additional debt financing to fund its remaining capital expenditure commitments relating to the four shuttle tanker newbuildings and the *Knarr* FPSO newbuilding, which are scheduled to deliver in mid- to late-2013.

Conference Call

The Company plans to host a conference call on August 9, 2012 at 11:00 a.m. (ET) to discuss its results for the second quarter of 2012. An accompanying investor presentation will be available on Teekay s website at www.teekay.com prior to the start of the call. All shareholders and interested parties are invited to listen to the live conference call by choosing from the following options:

By dialing (800) 820-0231 or (416) 640-5926, if outside North America, and quoting conference ID code 4705713.

By accessing the webcast, which will be available on Teekay s website at www.teekay.com (the archive will remain on the website for a period of 30 days).

The conference call will be recorded and available until Thursday, August 16, 2012. This recording can be accessed following the live call by dialing (888) 203-1112 or (647) 436-0148, if outside North America, and entering access code 4705713.

About Teekay

Teekay Corporation is an operational leader and project developer in the marine midstream space. Through its general partnership interests in two master limited partnerships, Teekay LNG Partners L.P. (NYSE:TGP) and Teekay Offshore Partners L.P. (NYSE:TOO), its controlling ownership of Teekay Tankers Ltd. (NYSE:TNK), and its fleet of directly-owned vessels, Teekay is responsible for managing and operating consolidated assets of over \$11 billion, comprised of approximately 150 liquefied gas, offshore, and conventional tanker assets. With offices in 16 countries and approximately 6,400 seagoing and shore-based employees, Teekay provides a comprehensive set of marine services to the world s leading oil and gas companies, and its reputation for safety, quality and innovation has earned it a position with its customers as The Marine Midstream Company.

Teekay s common stock is listed on the New York Stock Exchange where it trades under the symbol TK .

For Investor Relations enquiries contact:

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SUMMARY CONSOLIDATED STATEMENTS OF (LOSS) INCOME

(in thousands of U.S. dollars, except share and per share data)

	Three Months Ended			Six Months Ended		
	June 30,	March 31,	June 30,	June 30,	June 30,	
	2012 (unaudited)	2012 (unaudited)	2011 (unaudited)	2012 (unaudited)	2011 (unaudited)	
REVENUES (1)	481,911	495,564	484,922	977,475	972,946	
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OPERATING EXPENSES	20.157	20.625	51 000	55.012	07.015	
Voyage expenses (1)	39,176	38,637	51,889	77,813	97,015	
Vessel operating expenses (1)(2)	172,356	167,201	174,717	339,557	336,294	
Time-charter hire expense	31,491	43,979	53,414	75,470	116,445	
Depreciation and amortization	115,068	114,614	105,236	229,682	210,274	
General and administrative (1)(2)	50,777	53,373	51,273	104,150	121,491	
Loss (gain) on sale of vessels and equipment / asset						
impairments	3,269	(197)	5,812	3,072	9,405	
Restructuring charges	1,525		458	1,525	5,419	
	413,662	417,607	442,799	831,269	896,343	
Income from vessel operations	68,249	77,957	42,123	146,206	76,603	
OTHER ITEMS						
Interest expense (1)	(42,707)	(42,300)	(33,516)	(85,007)	(66,310)	
Interest income (1)	1,645	2,046	2,457	3,691	4,922	
Realized and unrealized (loss) gain on derivative						
instruments (1)	(94,598)	4,815	(102,140)	(89,783)	(78,883)	
Income tax recovery (expense)	1,849	3,568	(2,022)	5,417	(2,833)	
Equity income (loss) ⁽³⁾	5,291	17,644	(6,053)	22,935	341	
Foreign exchange gain (loss)	17,835	(15,824)	(7,157)	2,011	(27,497)	
Other income net	89	2,343	958	2,432	1,052	
Net (loss) income	(42,347)	50,249	(105,350)	7,902	(92,605)	
Less: Net (income) loss attributable to non-controlling	` ' '	,	, , ,	ŕ	, , ,	
interests	(4,927)	(49,183)	8,898	(54,110)	(33,504)	
Net (loss) income attributable to stockholders of Teekay		, , ,	,			
Corporation	(47,274)	1,066	(96,452)	(46,208)	(126,109)	
(Loss) earnings per common share of Teekay						
Basic	(\$0.68)	\$ 0.02	(\$1.36)	(\$0.67)	(\$1.77)	
Diluted	(\$0.68)	\$ 0.02	(\$1.36)	(\$0.67)	(\$1.77)	
Weighted-average number of common shares outstanding			,	,		
Basic	69,231,419	68,855,860	70,935,484	69,043,639	71,438,446	
Diluted	69,231,419	70,146,586	70,935,484	69,043,639	71,438,446	

⁽¹⁾ Realized and unrealized gains and losses related to derivative instruments that are not designated as hedges for accounting purposes are included as a separate line item in the statements of (loss) income. The realized gains (losses) relate to the amounts the Company actually received or paid to settle such derivative instruments and the unrealized gains (losses) relate to the change in fair value of such derivative instruments, as detailed in the table below:

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	Three Months Ended			Six Months Ended		
	June 30, 2012	March 31, 2012	June 30, 2011	June 30, 2012	June 30, 2011	
Realized (losses) gains relating to:						
Interest rate swaps	(29,669)	(30,416)	(32,692)	(60,085)	(66,689)	
Interest rate swap resets and terminations					(92,672)	
Foreign currency forward contracts						
Vessel operating expenses	243	1,237	3,337	1,480	4,553	
General and administrative expenses	(96)		221	(96)	330	
Bunkers, FFAs and other		11,452	(7)	11,452	42	
	(29,522)	(17,727)	(29,141)	(47,249)	(154,436)	
	, , ,	, , ,	, , ,	, , ,	, , ,	
Unrealized (losses) gains relating to:						
Interest rate swaps	(58,425)	17,135	(73,331)	(41,290)	68,527	
Foreign currency forward contracts	(6,651)	8,792	540	2,141	7,248	
Bunkers, FFAs and other		(3,385)	(208)	(3,385)	(222)	
	(65,076)	22,542	(72,999)	(42,534)	75,553	
Total realized and unrealized (losses) gains on non-designated derivative						
instruments	(94,598)	4,815	(102,140)	(89,783)	(78,883)	

(2) The Company has entered into foreign currency forward contracts, which are economic hedges of vessel operating expenses and general and administrative expenses. Certain of these forward contracts have been designated as cash flow hedges pursuant to GAAP. Unrealized gains (losses) arising from hedge ineffectiveness from such forward contracts are reflected in vessel operating expenses and general and administrative expenses in the above Summary Consolidated Statements of (Loss) Income, as detailed in the table below:

	Th	Three Months Ended			Six Months Ended		
	June 30 2012	March 31 2012	June 30 2011	June 30 2012	June 30 2011		
Vessel operating expenses			(171)		(350)		
General and administrative	(306)	(18)	121	(324)	216		

(3) Equity income excluding the Company s proportionate share of unrealized gains (losses) on derivative instruments are as detailed in the table below:

	Three Months Ended			Six Months Ended		
	June 30, 2012	March 31, 2012	June 30, 2011	June 30, 2012	June 30, 2011	
Equity income (loss)	5,291	17,644	(6,053)	22,935	341	
Proportionate share of unrealized losses (gains) on derivative instruments	10,428	(6,920)	12,396	3,508	8,212	
Equity income excluding unrealized gains (losses) on derivative instruments	15,719	10,724	6,343	26,443	8,553	

SUMMARY CONSOLIDATED BALANCE SHEETS

(in thousands of U.S. dollars)

	As at June 30, 2012 (unaudited)	As at March 31, 2012 (unaudited)	As at December 31, 2011 (unaudited)
ASSETS			
Cash and cash equivalents	665,737	712,288	692,127
Other current assets	557,506	507,070	495,357
Restricted cash current	4,659	104,688	4,370
Restricted cash long-term	526,705	526,901	495,784
Vessels held for sale	14,961	19,000	19,000
Vessels and equipment	7,197,259	7,279,189	7,360,454
Advances on newbuilding contracts/conversions	444,173	316,176	507,908
Derivative assets	167,701	147,565	165,269
Investment in equity accounted investees	436,486	424,269	252,637
Investment in direct financing leases	447,746	453,478	459,908
Investment in term loans	187,347	187,091	186,844
Other assets	209,774	191,898	184,438
Intangible assets	128,682	132,494	136,742
Goodwill	166,539	166,539	166,539
Total Assets	11,155,275	11,168,646	11,127,377
LIABILITIES AND EQUITY			
Accounts payable and accrued liabilities	382,128	382,469	487,651
Current portion of long-term debt	798,828	587,216	448,626
Long-term debt	5,227,640	5,443,497	5,422,345
Long-term debt variable interest entity)	230,450	220,450	220,450
Derivative liabilities	728,944	620,403	686,879
In process revenue contracts	272,733	290,863	308,639
Other long-term liabilities	219,493	220,376	220,986
Redeemable non-controlling interest	36,356	37,805	38,307
Equity:			
Non-controlling interests	1,919,410	1,967,272	1,863,798
Stockholders of Teekay	1,339,293	1,398,295	1,429,696
Total Liabilities and Equity	11,155,275	11,168,646	11,127,377

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⁽¹⁾ For accounting purposes, the *Voyageur Spirit* is a variable interest entity (*VIE*), whereby Teekay is the primary beneficiary. As a result, the Company has consolidated the VIE as of December 1, 2011, even though the Company will not acquire the *Voyageur Spirit* FPSO unit until later in 2012.

SUMMARY CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands of U.S. dollars)

		ths Ended te 30
	2012	2011
Cash and cash equivalents provided by (used for)	(unaudited)	(unaudited)
OPERATING ACTIVITIES		
Net operating cash flow	139,484	7,199
Not operating cash now	135,101	7,177
FINANCING ACTIVITIES		
Net proceeds from long-term debt	816,296	547,253
Scheduled repayments of long-term debt	(159,293)	(123,450)
Prepayments of long-term debt	(487,548)	(341,783)
Increase in restricted cash	(31,641)	(4,353)
Repurchase of common stock		(83,660)
Net proceeds from the public offering of Teekay LNG		158,326
Net proceeds from public offerings of Teekay Tankers	65,854	107,234
Cash dividends paid	(44,956)	(46,472)
Distribution paid from subsidiaries to non-controlling interests	(121,109)	(101,284)
Other	3,494	17,330
Net financing cash flow	41,097	129,141
INVESTING ACTIVITIES		
Expenditures for vessels and equipment	(205,186)	(358,607)
Proceeds from sale of vessels and equipment	205,096	5,055
Investment in term loans		(70,404)
Proceeds from sale of marketable securities	1,063	
Loan to joint ventures and equity accounted investees	(58,916)	(1,881)
Investment in joint ventures	(155,228)	(6,544)
Other	6,200	13,842
Net investing cash flow	(206,971)	(418,539)
Decrease in each and each equivalents	(26.200)	(202 100)
Decrease in cash and cash equivalents	(26,390)	(282,199)
Cash and cash equivalents, beginning of the period	692,127	779,748
Cash and cash equivalents, end of the period	665,737	497,549

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APPENDIX A SPECIFIC ITEMS AFFECTING NET (LOSS) INCOME

(in thousands of U.S. dollars, except per share data)

Set forth below is a reconciliation of the Company s unaudited adjusted net loss attributable to the stockholders of Teekay, a non-GAAP financial measure, to net income (loss) attributable to stockholders of Teekay as determined in accordance with GAAP. The Company believes that, in addition to conventional measures prepared in accordance with GAAP, certain investors use this information to evaluate the Company s financial performance. The items below are also typically excluded by securities analysts in their published estimates of the Company s financial results. Adjusted net loss attributable to the stockholders of Teekay is intended to provide additional information and should not be considered a substitute for measures of performance prepared in accordance with GAAP.

	Three Months Ended June 30, 2012 (unaudited)		Six Month June 30 (unaud	, 2012
		\$ Per		\$ Per
	\$	Share (1)	\$	Share (1)
Net (loss) income GAAP basis	(42,347)		7,902	
Adjust for: Net income attributable to non-controlling interests	(4,927)		(54,110)	
Net loss attributable to stockholders of Teekay	(47,274)	(0.68)	(46,208)	(0.67)
Add (subtract) specific items affecting net loss:				
Unrealized losses from derivative instruments ⁽²⁾	75,811	1.09	46,367	0.67
Foreign currency exchange gains ⁽³⁾	(18,567)	(0.27)	(3,736)	(0.05)
Loss on sale of assets / asset impairments	3,269	0.05	3,072	0.04
Non-recurring adjustment to tax accruals	(2,700)	(0.04)	(8,006)	(0.12)
Restructuring charges ⁽⁴⁾	1,525	0.02	1,525	0.02
Realized gain upon settlement of embedded derivative			(11,452)	(0.16)
Other ⁽⁵⁾	1,308	0.02	(490)	(0.01)
Non-controlling interests share of items above	(30,404)	(0.44)	(18,906)	(0.27)
Total adjustments	30,242	0.43	8,374	0.12
Adjusted net loss attributable to stockholders of Teekay	(17,032)	(0.25)	(37,834)	(0.55)

- (1) Fully diluted per share amounts.
- (2) Reflects the unrealized gains or losses relating to the change in the mark-to-market value of derivative instruments that are not designated as hedges for accounting purposes, including those included in equity income (loss) from joint ventures, and the ineffective portion of foreign currency forward contracts designated as hedges for accounting purposes.
- (3) Foreign currency exchange gains and losses primarily relate to the Company's debt denominated in Euros and Norwegian Kroner in addition to the unrealized gains (losses) on cross currency swaps used to hedge the principal and interest on the Norwegian Kroner bonds. Nearly all of the Company's foreign currency exchange gains and losses are unrealized.
- (4) Restructuring charges relate to reorganization of the Company s marine operations.
- (5) Other includes transaction and start-up related costs associated with the sale of 13 conventional tankers from Teekay Parent to Teekay Tankers and the acquisition of the MALT LNG Carriers and gain on sale of other assets.

APPENDIX A SPECIFIC ITEMS AFFECTING NET INCOME (LOSS)

(in thousands of U.S. dollars, except per share data)

Set forth below is a reconciliation of the Company s unaudited adjusted net loss attributable to the stockholders of Teekay, a non-GAAP financial measure, to net income (loss) attributable to stockholders of Teekay as determined in accordance with GAAP. The Company believes that, in addition to conventional measures prepared in accordance with GAAP, certain investors use this information to evaluate the Company s financial performance. The items below are also typically excluded by securities analysts in their published estimates of the Company s financial results. Adjusted net loss attributable to the stockholders of Teekay is intended to provide additional information and should not be considered a substitute for measures of performance prepared in accordance with GAAP.

	Three Months Ended June 30, 2011 (unaudited)		Six Months Ended June 30, 2011 (unaudited)	
	\$ Per		\$ Per	
	\$	Share (1)	\$	Share (1)
Net loss GAAP basis	(105,350)		(92,605)	
Adjust for: Net loss (income) attributable to non-controlling interests	8,898		(33,504)	
Net loss attributable to stockholders of Teekay	(96,452)	(1.36)	(126,109)	(1.77)
Add (subtract) specific items affecting net loss:				
Unrealized losses (gains) from derivative instruments (2)	85,445	1.21	(67,207)	(0.94)
Foreign currency exchange loss (3)	7,935	0.11	28,942	0.41
Deferred income tax expense on unrealized foreign exchange gains	3,576	0.05	10,095	0.14
Restructuring charges ⁽⁴⁾	458	0.01	5,419	0.08
Asset impairments/net loss on vessel sales	5,812	0.08	9,405	0.13
Adjustments to pension accruals and stock-based compensation ⁽⁵⁾			18,102	0.25
Upfront payments related to interest rate swap resets			92,672	1.30
Other new	(2,598)	(0.04)	(6,232)	(0.09)
Non-controlling interests share of items above	(40,431)	(0.57)	(29,215)	(0.41)
Total adjustments	60,197	0.85	61,981	0.87
Adjusted net loss attributable to stockholders of Teekay	(36,255)	(0.51)	(64,128)	(0.90)

- (1) Fully diluted per share amounts.
- (2) Reflects the unrealized gains or losses relating to the change in the mark-to-market value of derivative instruments that are not designated as hedges for accounting purposes, including those included in equity income (loss) from joint ventures, and the ineffective portion of foreign currency forward contracts designated as hedges for accounting purposes.
- (3) Foreign currency exchange gains and losses primarily relate to the Company s debt denominated in Euros and deferred tax liability denominated in Norwegian Kroner. A substantial majority of the Company s foreign currency exchange gains and losses are unrealized.
- (4) Restructuring charges relate to crew changes, reflagging of certain vessels, and global staffing changes.
- (5) Relates to one-time pension retirement payment to the Company s former President and Chief Executive Officer and accelerated timing of accounting recognition of stock-based compensation expense.
- (6) Relates to non-recurring adjustments to tax accruals.

APPENDIX B SUPPLEMENTAL FINANCIAL INFORMATION

SUMMARY BALANCE SHEET AS AT JUNE 30, 2012

(in thousands of U.S. dollars)

(unaudited)

	Teekay Offshore	Teekay LNG	Teekay Tankers	Teekay Parent	Consolidation Adjustments	Total
ASSETS						
Cash and cash equivalents	179,462	114,916	18,554	352,805		665,737
Other current assets	135,266	15,783	22,551	383,906		557,506
Restricted cash (current & non-current)		526,705		4,659		531,364
Vessels held for sale	14,961					14,961
Vessels and equipment	2,446,287	1,980,370	1,275,672	1,494,930		7,197,259
Advances on newbuilding contracts	69,163			375,010		444,173
Derivative assets	4,457	162,472		772		167,701
Investment in equity accounted investees		374,320	3,148	66,018	(7,000)	436,486
Investment in direct financing leases	41,177	406,549		20		447,746
Investment in term loans			117,347	70,000		187,347
Other assets	30,369	39,387	13,742	126,276		209,774
Advances to affiliates	7,848	24,362	20,702	(52,912)		
Equity investment in subsidiaries				495,728	(495,728)	
Intangibles and goodwill	145,698	145,482		4,041		295,221
TOTAL ASSETS	3,074,688	3,790,346	1,471,716	3,321,253	(502,728)	11,155,275
LIABILITIES AND EQUITY						
Accounts payable and accrued liabilities	91,606	53,131	16,558	220,833		382,128
Advances from affiliates	45,820	27,288	10,070	(83,178)		= 00.0 2 0
Current portion of long-term debt	261,272	255,748	25,246	256,562		798,828
Long-term debt	1,734,169	1,920,250	700,853	872,368		5,227,640
Long-term debt variable interest entity				230,450		230,450
Derivative liabilities	310,088	326,347	35,470	57,039		728,944
In-process revenue contracts	120,463	104.004	4.000	152,270		272,733
Other long-term liabilities	26,739	106,231	4,009	82,514		219,493
Redeemable non-controlling interest Equity:	36,356					36,356
Non-controlling interests (1)	40,384	29,712		193,102	1,656,212	1,919,410
Equity attributable to stockholders/unitholders of	- 7,	- 7,		, .	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
publicly-listed entities	407,791	1,071,639	679,510	1,339,293	(2,158,940)	1,339,293
TOTAL LIABILITIES AND EQUITY	3,074,688	3,790,346	1,471,716	3,321,253	(502,728)	11,155,275
NET DEBT (2)	1,815,979	1,534,377	707,545	1,001,916		5,059,817

⁽¹⁾ Non-controlling interests in the Teekay Offshore and Teekay LNG columns represent the joint venture partners—share of joint venture net assets. Non-controlling interest in the Consolidation Adjustments column represents the public s share of the net assets of Teekay s publicly-traded subsidiaries.

⁽²⁾ Net debt represents current and long-term debt less cash and, if applicable, current and long-term restricted cash.

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APPENDIX B SUPPLEMENTAL FINANCIAL INFORMATION

SUMMARY STATEMENT OF INCOME (LOSS) FOR THE THREE MONTHS ENDED JUNE 30, 2012

(in thousands of U.S. dollars)

(unaudited)

	Teekay Offshore	Teekay LNG	Teekay Tankers	Teekay Parent	Consolidation Adjustments	Total
Revenues	251,151	96,354	51,040	132,870	(49,504)	481,911
	ĺ	ĺ	ĺ	,	, , ,	ĺ
Voyage expenses	37,800	242	107	1,567	(540)	39,176
Vessel operating expenses	70,080	20,104	20,922	61,250		172,356
Time-charter hire expense	12,969		644	68,059	(50,181)	31,491
Depreciation and amortization	50,003	24,673	18,047	22,345		115,068
General and administrative	18,689	6,506	4,402	19,963	1,217	50,777
Loss on sale of vessels and equipment	3,269					3,269
Restructuring charges				1,525		1,525
Total operating expenses	192,810	51,525	44,122	174,709	(49,504)	413,662
	,	ĺ	ĺ	,		ĺ
Income (loss) from vessel operations	58,341	44,829	6,918	(41,839)		68,249
meonie (1955) from vesser operations	30,311	11,027	0,510	(11,037)		00,217
Net interest expense	(12,368)	(12,785)	(6,643)	(9,266)		(41,062)
Realized and unrealized (loss) gain on derivative instruments	(60,317)	(18,145)	(3,895)	(12,241)		(94,598)
Income tax recovery (expense)	1,946	(133)	(0,000)	36		1,849
Equity income (loss)	2,2 10	11,086		(5,795)		5,291
Equity in earnings of subsidiaries (1)		,		15,771	(15,771)	
Foreign exchange gain	888	13,927		3,020	(-) -)	17,835
Other net	(119)	481	(703)	430		89
Net (loss) income	(11,629)	39,260	(4,323)	(49,884)	(15,771)	(42,347)
Less: Net (income) loss attributable to non-controlling	, , ,		, , ,	` '	` ' '	, , ,
interests (2)	(499)	(1,572)		2,610	(5,466)	(4,927)
Net (loss) income attributable to stockholders/unitholders						
of publicly-listed entities	(12,128)	37,688	(4,323)	(47,274)	(21,237)	(47,274)
E and a grant and	(,3)	,	(-,)	(,)	(,)	(· · · , - · · • /
CFVO Consolidate(f)(4)	109,812	70,999	15,448	(24,445)		171,814
CFVO Equity Investments	102,012	38,035	13,110	(1,441)		36,594
CFVO Total	109,812	109,034	15,448	(25,886		,