North American Energy Partners Inc. Form 6-K

August 02, 2016

**UNITED STATES** 

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer

Pursuant to Rule 13a-16 or 15d-16

under the Securities Exchange Act of 1934

For the month of August 2016

Commission File Number 001-33161

NORTH AMERICAN ENERGY PARTNERS INC.

Suite 300, 18817 Stony Plain Road

Edmonton, Alberta T5S 0C2

(780) 960-7171

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F ý Form 40-F o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule

101(b)(1): o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): o

Documents Included as Part of this Report

- 1. Interim consolidated financial statements of North American Energy Partners Inc. for the three and six months ended June 30, 2016.
- 2. Management's Discussion and Analysis for the three and six months ended June 30, 2016.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

NORTH AMERICAN ENERGY PARTNERS INC.

By: /s/ Rob Butler Name: Rob Butler

Title: Vice President, Finance

Date: August 2, 2016

### NORTH AMERICAN ENERGY PARTNERS INC.

Interim Consolidated Financial Statements For the three and six months ended June 30, 2016 (Expressed in thousands of Canadian Dollars) (Unaudited)

Interim Consolidated Balance Sheets
(Expressed in thousands of Canadian Dollars)
(Unaudited)

(Onaudited)	June 30, 2016	December 2015	31,
Assets			
Current assets			
Cash	\$32,726	\$ 32,351	
Accounts receivable	10,126	24,736	
Unbilled revenue	11,670	17,565	
Inventories	3,677	2,575	
Prepaid expenses and deposits	2,359	1,682	
Assets held for sale	492	180	
	61,050	79,089	
Plant and equipment (net of accumulated depreciation of \$200,509, December 31, 2015 – \$188,398)	249,464	258,752	
Other assets	5,409	6,491	
Deferred tax assets	13,849	15,845	
Total assets	\$329,772	\$ 360,177	
Liabilities and shareholders' equity	, ,	,	
Current liabilities			
Accounts payable	\$10,291	\$ 25,034	
Accrued liabilities	6,278	6,768	
Billings in excess of costs incurred and estimated earnings on uncompleted contracts	21	457	
Current portion of capital lease obligation	24,331	24,114	
Current portion of long term debt (note 4(a))	14,092	5,850	
2 F 2	55,013	62,223	
Long term debt (note 4(a))	27,404	42,132	
Capital lease obligation	35,042	38,329	
Other long term obligations	5,282	3,567	
Deferred tax liabilities	41,034	42,308	
	163,775	188,559	
Shareholders' equity	100,770	100,000	
Common shares (authorized – unlimited number of voting common shares; issued and			
outstanding – June 30, 2016 – 31,501,827 (December 31, 2015 – 33,150,281)) (note 7(a))	261,440	275,520	
Treasury shares (June 30, 2016 - 1,894,841 (December 31, 2015 - 1,256,803))(note 7(a))	(7,891)	(5,960	)
Additional paid-in capital	39,660	29,527	,
Deficit Deficit	(127,212)		)
	165,997	171,618	,
Total liabilities and shareholders' equity	\$329,772	\$ 360,177	
Subsequent event (note 7(c))	Ψ <i>υ</i> <b>=</b> <i>ν</i> ,,,,	¥ 200,111	
See accompanying notes to interim consolidated financial statements.			
222 arrows in fing news to interim consortation intuition statements.			

### NOA

Interim Consolidated Statements of Operations and Comprehensive (Loss) Income (Expressed in thousands of Canadian Dollars, except per share amounts) (Unaudited)

	Three me	onths	Six months ended		
	June 30,		June 30,		
	2016	2015	2016	2015	
Revenue	\$24,244	\$64,405	\$102,757	\$149,481	
Project costs	8,136	31,037	33,086	62,984	
Equipment costs	8,444	20,717	29,309	51,311	
Depreciation	5,528	8,081	19,787	19,619	
Gross profit	2,136	4,570	20,575	15,567	
General and administrative expenses	6,665	5,168	13,986	13,579	
Loss (gain) on disposal of plant and equipment	43	(38)	156	(25)	
Gain on disposal of assets held for sale	(40	(219)	(163)	(308)	
Amortization of intangible assets	734	501	1,149	974	
Operating (loss) income before the undernoted	(5,266	(842)	5,447	1,347	
Interest expense, net (note 6)	1,581	2,555	3,237	5,185	
Foreign exchange gain	(38	) (21	<del></del>	(64)	
Loss on debt extinguishment	_	6		6	
(Loss) income before income taxes	(6,809	(3,382)	2,210	(3,780)	
Income tax expense (benefit)					
Current	_	(1,208)	<del></del>	910	
Deferred	(1,883	1,970	722	(42)	
Net (loss) income and comprehensive (loss) income	(4,926	(4,144)	1,488	(4,648 )	
Per share information					
Net (loss) income - basic & diluted (note 7(b))	\$(0.16	\$(0.13)	\$0.05	\$(0.14)	
Cash dividends per share (note 7(d))	\$0.02	\$0.02	\$0.04	\$0.04	
See accompanying notes to interim consolidated financial statements.					

2

Interim Consolidated Statements of Changes in Shareholders' Equity (Expressed in thousands of Canadian Dollars) (Unaudited)

	Common shares	Treasury shares	Additional paid-in capital	Deficit	Total
Balance at December 31, 2014	\$290,800	\$(3,685)	\$ 19,866	\$(117,402)	\$189,579
Net loss	_	_	_	(4,648)	(4,648 )
Exercised options	137	_	(55)		82
Stock-based compensation	_	28	578		606
Dividends				(1,308)	(1,308)
Share purchase program	(10,917)	_	6,275		(4,642 )
Purchase of treasury shares for settlement of certain equity classified stock-based compensation	_	(2,289)	_		(2,289 )
Balance at June 30, 2015	\$280,020	\$(5,946)	\$ 26,664	\$(123,358)	\$177,380
Balance at December 31, 2015 Net income	\$275,520 —	\$(5,960) —	\$ 29,527 —	\$(127,469) 1,488	\$171,618 1,488
Exercised options	41	_	(16)	_	25
Stock-based compensation	_	62	1,128		1,190
Dividends (note $\hat{7}(d)$ )				(1,231)	(1,231 )
Share purchase program (note 7(c))	(14,121)	_	9,021		(5,100)
Purchase of treasury shares for settlement of certain equity classified stock-based compensation (note 7(a))	_	(1,993 )	_	_	(1,993 )
Balance at June 30, 2016	\$261,440	\$(7,891)	\$39,660	\$(127,212)	\$165,997
See accompanying notes to interim consolidated financial statements.					

### NOA

Interim Consolidated Statements of Cash Flows (Expressed in thousands of Canadian Dollars) (Unaudited)

	Three months ended		Six months ended	
	June 30,		June 30,	
	2016	2015	2016	2015
Cash provided by (used in):				
Operating activities:				
Net (loss) income	\$(4,926)	\$(4,144)	\$1,488	\$(4,648)
Adjustments to reconcile to net cash from operating activities:				
Depreciation	5,528	8,081	19,787	19,619
Amortization of intangible assets	734	501	1,149	974
Amortization of deferred financing costs (note 6)	244	268	356	502
Lease inducement paid on sublease		(38)	_	(107)
Loss (gain) on disposal of plant and equipment	43	(38)	156	(25)
Gain on disposal of assets held for sale	(40)	(219)	(163)	(308)
Loss on debt extinguishment		6	_	6
Stock-based compensation expense	1,760	116	2,757	351
Cash settlement of share based compensation	(1,021)	(985)	(1,021)	(1,253)
Other adjustments to cash from operating activities	24	23	49	45
Deferred income tax expense (benefit)	(1,883)	1,970	722	(42)
Net changes in non-cash working capital (note 8(b))	7,518	23,602	2,727	34,531
	7,981	29,143	28,007	49,645
Investing activities:				
Purchase of plant and equipment	(1,399)	(3,681)	(5,323)	(13,529)
Additions to intangible assets	(54)	(82)	(162)	(525)
Proceeds on disposal of plant and equipment	4,516	15	4,550	101
Proceeds on disposal of assets held for sale	93	595	486	30,148
	3,156	(3,153)	(449	