GENERAL ELECTRIC CO Form 10-Q/A January 19, 2007

#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION

**WASHINGTON, D.C. 20549** 

FORM 10-Q/A Amendment No. 1 to Form 10-Q

(Mark One)

þ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2006

OR

"TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_

Commission file number 1-35

#### **GENERAL ELECTRIC COMPANY**

(Exact name of registrant as specified in its charter)

New York

(State or other jurisdiction of incorporation or organization)

14-0689340

(I.R.S. Employer Identification No.)

3135 Easton Turnpike, Fairfield, CT

(Address of principal executive offices)

06828 - 0001

(Zip Code)

(Registrant's telephone number, including area code) (203) 373-2211

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer b Accelerated filer " Non-accelerated filer "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes "No b

There were 10,398,398,000 shares of common stock with a par value of \$0.06 per share outstanding at March 31, 2006.

(1)

#### **General Electric Company**

	Page
Explanatory Note	3
Part I - Financial Information	
<u>Item 1</u> . Financial Statements	
Condensed Statement of Earnings	7
Condensed Statement of Financial Position	8
Condensed Statement of Cash Flows	9
Summary of Operating Segments	10
Notes to Condensed, Consolidated Financial Statements (Unaudited)	11
<u>Item 2</u> . Management's Discussion and Analysis of Financial Condition and Results of Operations	25
<u>Item 4</u> . Controls and Procedures	36
Part II - Other Information	
<u>Item 1</u> . Legal Proceedings	37
<u>Item 2</u> . Purchases of Equity Securities by the Issuer and Affiliated Purchasers	37
<u>Item 6</u> . Exhibits	38
Signatures	39

#### **Forward-Looking Statements**

This document contains "forward-looking statements" - that is, statements related to future, not past, events. In this context, forward-looking statements often address our expected future business and financial performance, and often contain words such as "expects," "anticipates," "intends," "plans," "believes," "seeks," or "will." Forward-looking statements nature address matters that are, to different degrees, uncertain. For us, particular uncertainties which could adversely or positively affect our future results include: the behavior of financial markets, including fluctuations in interest rates and commodity prices; strategic actions, including dispositions; future integration of acquired businesses; future financial performance of major industries which we serve, including, without limitation, the air and rail transportation, energy generation, media, real estate and healthcare industries; unanticipated loss development in our insurance businesses; and numerous other matters of national, regional and global scale, including those of a political, economic, business, competitive and regulatory nature. These uncertainties may cause our actual future results to be materially different than those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements.

(2)

#### **Explanatory Note**

#### Overview

General Electric Company (GE) is filing this amendment to its Quarterly Reports on Form 10-Q for the period ended March 31, 2006, to amend and restate financial statements and other financial information for the three months ended March 31, 2006 and 2005. The restatement adjusts our accounting for interest rate swap transactions related to a portion of the commercial paper issued by General Electric Capital Corporation (GECC) and General Electric Capital Services, Inc. (GECS), each wholly-owned subsidiaries of GE, from January 1, 2001, the date we adopted Statement of Financial Accounting Standards (SFAS) No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended. The restatement has no effect on our cash flows or liquidity, and its effects on our financial position at the ends of the respective restated periods are immaterial. We have not found that any of our hedge positions were inconsistent with our risk management policies or economic objectives.

For the three and three months ended March 31, 2006 and 2005, this non-cash restatement had the following earnings effects:

	ffects of hree mo Mar		
(In millions)	2006	<b></b>	2005
Increase (decrease) in earnings from			
continuing operations	\$ 135	\$	225

#### **Background**

As previously disclosed, the Boston Office of the U.S. Securities and Exchange Commission (SEC) is conducting a formal investigation of our application of SFAS 133. In the course of that investigation, the SEC Enforcement staff raised certain concerns about our accounting for the use of interest rate swaps to fix certain otherwise variable interest costs in a portion of our commercial paper program at GECC and GECS. The SEC Enforcement staff referred such concerns to the Office of Chief Accountant. We and our auditors determined that our accounting for the commercial paper hedging program satisfied the requirements of SFAS 133 and conveyed our views to the staff of the Office of Chief Accountant. Following our discussions, however, the Office of Chief Accountant communicated its view to us that our commercial paper hedging program as structured did not meet the SFAS 133 specificity requirement.

(3)

After considering the staff's view, management recommended to the Audit Committee of our Board of Directors that previously reported financial results be restated to eliminate hedge accounting for the interest rate swaps entered into as part of our commercial paper hedging program from January 1, 2001. The Audit Committee discussed and agreed with this recommendation. At a meeting on January 18, 2007, the Board of Directors adopted the recommendation of the Audit Committee and determined that previously reported results for GE should be restated and, therefore, that the previously filed financial statements and other financial information referred to above should not be relied upon. The restatement resulted from a material weakness in internal control over financial reporting, namely, that we did not have adequately designed procedures to designate, with the specificity required under SFAS 133, each hedged commercial paper transaction.

As of January 1, 2007, we modified our commercial paper hedging program and adopted documentation for interest rate swaps that we believe complies with the requirements of SFAS 133 and remediated the related internal control weakness.

The SEC investigation into our application of SFAS 133 and hedge accounting is continuing. We continue to cooperate fully.

#### **Amendment to this Form 10-O**

The following sections of this Form 10-Q have been revised to reflect the restatement: Part I - Item 1 - Financial Statements, - Item 2 - Management's Discussion and Analysis of Financial Condition and Results of Operations, and - Item 4 - Controls and Procedures; and Part II - Item 6 - Exhibits are revised in this filing to reflect the restatement. Except to the extent relating to the restatement of our financial statements and other financial information described above, the financial statements and other disclosure in this Form 10-Q do not reflect any events that have occurred after this Form 10-Q was initially filed on April 26, 2006.

#### **Effects of Restatement**

The following tables set forth the effects of the restatement relating to the aforementioned hedge accounting on affected line items within our previously reported Statements of Earnings for the three months ended March 31, 2006 and 2005. The restatement has no effect on our cash flows or liquidity, and its effects on our financial position at the ends of the respective restated periods are immaterial.

(4)

## **Effects on Statements of Earnings**

Income (expense) (In millions; per share amounts in dollars)	Three months ended March 31							
		2006		2005				
Consolidated								
Commercial paper interest rate swap								
adjustment (note 1) (a)	\$	208	\$	358				
Interest and other financial charges		13		12				
Earnings from continuing operations before								
income taxes		221		370				
Provision for income taxes		(86)		(145)				
Earnings from continuing operations		135		225				
Net earnings		135		225				

(a) Included in total revenues.

	Three months ended March 31					
		2006		2005		
Per share amounts - earnings from continuing						
operations						
Diluted, as reported	\$	0.39	\$	0.33		
Adjustment		0.01		0.03		
Diluted, as restated	\$	0.40	\$	0.36		
Basic, as reported	\$	0.39	\$	0.34		
Adjustment	4	0.01	Ψ	0.02		
Basic, as restated	\$	0.40	\$	0.36		
Per share amounts - net earnings						
Diluted, as reported	\$	0.41	\$	0.37		
Adjustment		0.01	·	0.02		
Diluted, as restated	\$	0.42	\$	0.39		
Basic, as reported	\$	0.41	\$	0.37		
Adjustment		0.02	·	0.03		
Basic, as restated	\$	0.43	\$	0.40		

(5)

Income (expense) (In millions)	Three months en March 31						
		2006		2005			
GECS							
Commercial paper interest rate swap							
adjustment (note 1) (a)	\$	208	\$	358			
Interest and other financial charges		13		12			
Earnings from continuing operations before							
income taxes		221		370			
Provision for income taxes		(86)		(145)			
Earnings from continuing operations		135		225			
Net earnings		135		225			

(a) Included in total revenues.

For additional information relating to the effect of the restatement, see the following items:

#### Part I

Item 1 - Financial Statements

Item 2 - Management's Discussion and Analysis of Financial Condition and Results of Operations

Item 4 - Controls and Procedures

#### Part II:

#### Item 6 - Exhibits

In light of the restatement, readers should not rely on our previously filed financial statements and other financial information for the three months ended March 31, 2006 and 2005.

(6)

**Part I. Financial Information** 

**Item 1. Financial Statements** 

## **Condensed Statement of Earnings General Electric Company and consolidated affiliates**

	Three months ended March 31 (Unaudited)												
	Financial Consolidated GE Services (GECS)												
(1 11)			ida				E	2005	Services (GEC				
(In millions; per-share amounts in		2006	2005		(D	2006	(D	2005	(D	2006	2005 (Restated)		
dollars)	(K	lestated)	(1	Restated)	(K	Restated)	(K	(estated)	(К	Restated)	(К	lestated)	
Sales of goods	\$	14,535	\$	13,656	\$	14,026	\$	12,988	\$	555	\$	674	
Sales of services		8,949		7,749		9,060		7,845		-		-	
Other income		451		317		479		330		-		-	
GECS earnings from continuing		-		-		2,405		2,088		-		-	
operations													
GECS revenues from services		13,886		12,628		-		-		14,126		12,931	
GECS commercial paper interest rate		208		358		-		-		208		358	
swap adjustment													
Total revenues		38,029		34,708		25,970		23,251		14,889		13,963	
Cost of goods sold		11,656		10,606		11,188		9,977		513		635	
Cost of services sold		6,005		4,936		6,117		5,032		-		-	
Interest and other financial charges		4,348		3,659		384		381		4,094		3,402	
Investment contracts, insurance													
losses and													
insurance annuity benefits		749		827		-		-		805		866	
Provision for losses on financing receivables		822		902		-		-		822		902	
Other costs and expenses		9,037		8,848		3,396		3,311		5,723		5,690	
Minority interest in net earnings of		7,037		0,040		3,370		3,311		3,723		3,070	
consolidated affiliates		238		216		163		186		75		30	
Total costs and expenses		32,855		29,994		21,248		18,887		12,032		11,525	
Total costs and expenses		32,000				21,210		10,007		12,032		11,020	
Earnings from continuing operations													
before income taxes		5,174		4,714		4,722		4,364		2,857		2,438	
Provision for income taxes		(997)		(929)		(545)		(579)		(452)		(350)	
Earnings from continuing operations		4,177		3,785		4,177		3,785		2,405		2,088	
Earnings from discontinued		263		405		263		405		263		405	
operations, net of taxes													
Net earnings	\$	4,440	\$	4,190	\$	4,440	\$	4,190	\$	2,668	\$	2,493	
Per-share amounts													
Per-share amounts - earnings from													
continuing operations													
Diluted earnings per share	\$	0.40	\$	0.36									

Basic earnings per share	\$	0.40	\$	0.36
Per-share amounts - net earnings	ф	0.42	¢.	0.20
Diluted earnings per share	\$	0.42	\$	0.39
Basic earnings per share	\$	0.43	\$	0.40
Dividends declared per share	\$	0.25	\$	0.22

See notes to condensed, consolidated financial statements. Separate information is shown for "GE" and "Financial Services (GECS)." Transactions between GE and GECS have been eliminated from the "Consolidated" columns.

(7)

## **Condensed Statement of Financial Position General Electric Company and consolidated affiliates**

				Financial					
		lidated		EΕ		(GECS)			
	3/31/06	12/31/05	/05 3/31/06 12/31/05		3/31/06	12/31/05			
(In millions; except share amounts)	(Restated)	(Restated)	(Restated)	(Restated)	(Restated)	(Restated)			
Cash and equivalents \$	,	\$ 8,825	·	\$ 2,015	•	\$ 7,130			
Investment securities	45,100	42,148	596	461	44,512	41,710			
Current receivables	12,558	14,851	12,764	15,058	-	-			
Inventories	11,364	10,474	11,203	10,315	161	159			
Financing receivables - net	286,834	287,639	-	-	286,834	287,639			
Other GECS receivables	14,360	14,332	-	-	18,855	18,625			
Property, plant and equipment (including									
equipment leased to others) - net	67,684	67,528	16,370	16,504	51,314	51,024			
Investment in GECS	-	-	49,291	50,812	-	_			
Intangible assets - net	82,955	81,630	59,141	57,839	23,814	23,791			
All other assets	86,995	84,828	36,540	36,752	51,919	49,440			
Assets of discontinued operations	58,512	61,066	-	-	58,512	61,066			
Total assets \$	674,865	\$ 673,321	\$ 187,677	\$ 189,756	\$ 542,821	\$ 540,584			
Short-term borrowings \$	153,200	\$ 158,156	\$ 2,112	\$ 1,127	\$ 151,593	\$ 157,672			
Accounts payable, principally trade	19,173	21,183	10,752	11,870	12,291	13,043			
accounts	,	,	,	,-,-	,	,-			
Progress collections and price	4,354	4,456	4,354	4,456	_	_			
adjustments accrued	1,22	1,123	1,00	1,123					
Other GE current liabilities	21,181	21,042	21,199	21,059	_	_			
Long-term borrowings	222,970	212,281	9,085	9,081	215,086	204,397			
Investment contracts, insurance	,, , , ,	212,201	,,,,,,	,,,,,,	210,000	20.,007			
liabilities									
and insurance annuity benefits	33,386	33,097	_	_	33,811	33,387			
All other liabilities	38,675	39,966	23,020	23,273	15,752	16,787			
Deferred income taxes	16,782	16,208	3,775	3,733	13,007	12,475			
Liabilities of discontinued	49,476	49,527	5,775	5,755	49,702	49,763			
operations	12,170	17,527			77,702	42,703			
Total liabilities	559,197	555,916	74,297	74,599	491,242	487,524			
Minority interest in equity of consolidated affiliates	8,143	8,054	5,855	5,806	2,288	2,248			
Common stock (10,398,398,000									
and 10,484,268,000									
shares outstanding at March 31, 2006 and									
	660	660	660	660	1	1			
December 31, 2005, respectively)	669	669	669	669	1	1			
Accumulated gains (losses) - net	1 150	1 021	1 150	1 021	1 040	1 754			
Investment securities	1,159	1,831	1,159	1,831	1,049	1,754			
Currency translation adjustments	2,272	2,532	2,272	2,532	2,007	2,287			
Cash flow hedges	(174)	(352)	(174)	(352)	(132)	(343)			

Edgar Filing: GENERAL ELECTRIC CO - Form 10-Q/A

Minimum pension liabilities	(889)	(874)	(889)	(874)	(189)	(179)
Other capital	25,362	25,227	25,362	25,227	12,525	12,386
Retained earnings	99,470	97,644	99,470	97,644	34,030	34,906
Less common stock held in	(20,344)	(17,326)	(20,344)	(17,326)	-	-
treasury						
Total shareowners' equity	107,525	109,351	107,525	109,351	49,291	50,812
Total liabilities and equity	\$ 674,865	\$ 673,321	\$ 187,677	\$ 189,756 \$	542,821	\$ 540,584

The sum of accumulated gains (losses) on investment securities, currency translation adjustments, cash flow hedges and minimum pension liabilities constitutes "Accumulated nonowner changes other than earnings," and was \$2,368 million and \$3,137 million at March 31, 2006, and December 31, 2005, respectively.

See notes to condensed, consolidated financial statements. Separate information is shown for "GE" and "Financial Services (GECS)." March 31, 2006, data are unaudited. Transactions between GE and GECS have been eliminated from the "Consolidated" columns.

(8)

### Condensed Statement of Cash Flows General Electric Company and consolidated affiliates

# Three months ended March 31 (Unaudited)

			Financial						
	Consoli	idated	G	E	Services (GECS)				
	2006	2005	2006	2005	2006	2005			
(In millions)	(Restated) <sup>(a)</sup>	(Restated) (a)	(Restated) (a	(Restated) (a)	(Restated) <sup>(a)</sup>	(Restated) <sup>(a)</sup>			
Cash flows - operating activities									
Net earnings	\$ 4,440	\$ 4,190	\$ 4,440	\$ 4,190	\$ 2,668	\$ 2,493			
Earnings from discontinued	(263)	(405)	-	-	(263)	(405)			
operations									
Adjustments to reconcile net									
earnings to cash									
provided from operating activities									
Depreciation and amortization of									
property,									
plant and equipment	2,132	2,280	633	643	1,499	1,637			
Earnings retained by GECS	-	-	736	(2,269)	-	-			
Deferred income taxes	307	(23)	73	(1)	234	(22)			
Decrease in GE current receivables	2,472	1,315	2,472	1,387	-	-			
Increase in inventories	(878)	(678)	(876)	(671)	(2)	(7)			
Decrease in accounts payable	(1,209)	(1,583)	(683)	(1,032)	(385)	(850)			
Decrease in GE progress collections	(108)	(102)	(108)	(102)	-	-			
Provision for losses on GECS	822	902	-	-	822	902			
financing receivables									
All other operating activities	(2,297)	1,818	25	745	(1,312)	1,338			
Cash from operating activities -	5,418	7,714	6,712	2,890	3,261	5,086			
continuing operations									
Cash from operating activities -	91	1,210	-	-	91	1,210			
discontinued operations									
Cash from operating activities	5,509	8,924	6,712	2,890	3,352	6,296			
Cash flows - investing activities									
Additions to property, plant and equipment	(2,984)	(2,934)	(853)	(412)	(2,131)	(2,522)			
Dispositions of property, plant and	1,158	1,811	-	-	1,113	1,814			
equipment	(2.062)	7.50			(2.0(2)	7.50			
Net decrease (increase) in GECS	(3,063)	750	-	-	(3,063)	750			
financing receivables	(2.075)	(7.200)	(1.651)	(2.660)	(12.1)	(4.621)			
Payments for principal businesses purchased	(2,075)	(7,300)	(1,651)	(2,669)	(424)	(4,631)			
All other investing activities	(199)	866	346	586	(1,481)	156			
Cash used for investing activities -	(7,163)	(6,807)	(2,158)	(2,495)	(5,986)	(4,433)			
continuing operations	, ,		( ) - /	` ' '	. , ,	. , ,			
Cash from (used for) investing	800	(359)	_	_	800	(359)			
activities - discontinued operations		, ,				,			
Cash used for investing activities	(6,363)	(7,166)	(2,158)	(2,495)	(5,186)	(4,792)			

Edgar Filing: GENERAL ELECTRIC CO - Form 10-Q/A

Cash flows - financing activities Net increase (decrease) in borrowings (maturities of 90 days or less)	(1,498)	(3,270)	1,054	503	(2,876)	(3,675)
Newly issued debt (maturities longer than 90 days)	24,623	23,722	43	14	24,583	23,677
Repayments and other reductions (maturities longer than 90 days)	(16,103)	(21,219)	(122)	(342)	(15,981)	(20,877)
Net dispositions (purchases) of GE treasury shares	(3,141)	121	(3,141)	121	-	-
Dividends paid to shareowners All other financing activities	(2,631) 173	(2,336) (592)	(2,631)	(2,336)	(3,404) 173	(224) (592)
Cash from (used for) financing activities - continuing operations	1,423	(3,574)	(4,797)	(2,040)	2,495	(1,691)
Cash used for financing activities - discontinued operations	(249)	(613)	-	-	(249)	(613)
Cash from (used for) financing activities	1,174	(4,187)	(4,797)	(2,040)	2,246	(2,304)
Increase (decrease) in cash and equivalents	320	(2,429)	(243)	(1,645)	412	(800)
Cash and equivalents at beginning of year	11,801	15,328	2,015	3,155	10,106	12,367
Cash and equivalents at March 31 Less cash and equivalents of discontinued operations at March 31	12,121 3,618	12,899 3,504	1,772	1,510	10,518 3,618	11,567 3,504
Cash and equivalents of continuing \$ operations at March 31	8,503	\$ 9,395	\$ 1,772	\$ 1,510	\$ 6,900	\$ 8,063

See notes to condensed, consolidated financial statements. Separate information is shown for "GE" and "Financial Services (GECS)." Transactions between GE and Financial Services (GECS) have been eliminated from the "Consolidated" columns.

(9)

<sup>(</sup>a) Certain individual line items within cash from operating activities have been restated.

## **Summary of Operating Segments General Electric Company and consolidated affiliates**

	Three months ended March 31 (Unaudited)								
(* H)	N		Unau						
(In millions)		2006		2005					
Revenues									
Infrastructure	\$	10,152	\$	9,374					
Industrial		8,140		7,668					
Healthcare		3,659		3,321					
NBC Universal		4,482		3,601					
Commercial Finance		5,484		5,072					
Consumer Finance		5,090		4,689					
Total segment revenues		37,007		33,725					
Corporate items and eliminations		1,022		983					
Consolidated revenues	\$	38,029	\$	34,708					
Segment profit (a)									
Infrastructure	\$	1,703	\$	1,540					
Industrial		600		526					
Healthcare		496		409					
NBC Universal		654		709					
Commercial Finance		1,174		926					
Consumer Finance		836		735					
Total segment profit		5,463		4,845					
Corporate items and eliminations		(357)		(100)					
GE interest and other financial charges		(384)		(381)					
GE provision for income taxes		(545)		(579)					
Earnings from continuing operations		4,177		3,785					
Earnings from discontinued operations, net of taxes		263		405					
Consolidated net earnings	\$	4,440	\$	4,190					

(a) Segment profit always excludes the effects of principal pension plans, results reported as discontinued operations and accounting changes, and may exclude matters such as charges for restructuring; rationalization and other similar expenses; in-process research and development and certain other acquisition-related charges and balances; technology development costs; certain gains and losses from dispositions; and litigation settlements or other charges, responsibility for which preceded the current management team. Segment profit excludes or includes interest and other financial charges and income taxes according to how a particular segment's management is measured - excluded in determining segment profit, which we refer to as "operating profit," for Healthcare, NBC Universal and the industrial businesses of the Infrastructure and Industrial segments; included in determining segment profit, which we refer to as "net earnings," for Commercial Finance, Consumer Finance, and the financial services businesses of the Infrastructure segment (Aviation Financial Services, Energy Financial Services and Transportation Finance) and the Industrial segment (Equipment Services).

(10)

#### **Notes to Condensed, Consolidated Financial Statements (Unaudited)**

#### 1. 2007 Restatement

General Electric Company (GE) is filing this amendment to its Quarterly Report on Form 10-Q for the period ended March 31, 2006, to amend and restate financial statements and other financial information for the three months ended March 31, 2006 and 2005. The restatement adjusts our accounting for interest rate swap transactions related to a portion of the commercial paper issued by General Electric Capital Corporation (GECC) and General Electric Capital Services, Inc. (GECS), each wholly-owned subsidiaries, from January 1, 2001, the date we adopted Statement of Financial Accounting Standards (SFAS) No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended. The restatement has no effect on our cash flows or liquidity, and its effects on our financial position at the ends of the respective periods are immaterial.

#### **Background**

As previously disclosed, the Boston Office of the U.S. Securities and Exchange Commission (SEC) is conducting a formal investigation of our application of SFAS No. 133. In the course of that investigation, the SEC Enforcement staff raised certain concerns about our accounting for the use of interest rate swaps to fix certain otherwise variable interest costs in a portion of our commercial paper program at GECC and GECS. The SEC Enforcement staff referred such concerns to the Office of Chief Accountant. We and our auditors determined that our accounting for the commercial paper hedging program satisfied the requirements of SFAS 133 and conveyed our views to the staff of the Office of Chief Accountant. Following our discussions, however, the Office of Chief Accountant communicated its view to us that our commercial paper hedging program as structured did not meet the SFAS 133 specificity requirement.

After considering the staff's view, management recommended to the Audit Committee of our Board of Directors that previously reported financial results be restated to eliminate hedge accounting for the interest rate swaps entered into as part of our commercial paper hedging program from January 1, 2001. The Audit Committee discussed and agreed with this recommendation. At a meeting on January 18, 2007, the Board of Directors adopted the recommendation of the Audit Committee and determined that previously reported results for GE should be restated and, therefore, that the previously filed financial statements and other financial information referred to above should not be relied upon. The restatement resulted from a material weakness in internal control over financial reporting, namely, that we did not have adequately designed procedures to designate, with the specificity required under SFAS 133, each hedged commercial paper transaction.

The SEC investigation into our application of SFAS 133 and hedge accounting is continuing. We continue to cooperate fully.

(11)

Effects of the restatement by line item follow:

Earnings from continuing operations

before income taxes

	Three months ended March 31										
	2006					2005					
(In millions; per share amounts in dollars) (unaudited)	As previously reported		As restated		As previously reported			As restated			
Statement of Earnings											
Consolidated											
GECS commercial paper interest rate											
swap adjustment (a)	\$	-	\$		208	\$		-	\$		358
Interest and other financial charges		4,361			4,348			3,671			3,659
Earnings from continuing operations											
before income taxes		4,953			5,174			4,344			4,714
Provision for income taxes		(911)			(997)			(784)			(929)
Earnings from continuing operations		4,042			4,177			3,560			3,785
Net earnings		4,305			4,440			3,965			4,190
(a) Included in total re	venues.										
Per share amounts											
Earnings from continuing											
operations											
Diluted earnings per share	\$	0.39		\$	0.40		\$	0.33		\$	0.36
Basic earnings per share		0.39			0.40			0.34			0.36
Net earnings											
Diluted earnings per share	\$	0.41		\$	0.42		\$	0.37		\$	0.39
Basic earnings per share		0.41			0.43			0.37			0.40
GECS											
GECS commercial paper interest rate											
swap adjustment (a)	\$	-	\$		208	\$		-	\$		358
Interest and other financial charges		4,107			4,094			3,414			3,402

2