TENARIS SA
Form 6-K
August 05, 2013

FORM 6 - K

# SECURITIES AND EXCHANGE COMMISSION <br> Washington, D.C. 20549 

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of the Securities Exchange Act of 1934

As of August 5, 2013

TENARIS, S.A.
(Translation of Registrant's name into English)

TENARIS, S.A.
46a, Avenue John F. Kennedy
L-1855 Luxembourg
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or 40-F.
Form 20-F $\quad$ Form 40-F $\qquad$
Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12G3-2(b) under the Securities Exchange Act of 1934.

Yes $\qquad$ No 1

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82- $\qquad$ .

The attached material is being furnished to the Securities and Exchange Commission pursuant to Rule 13a-16 and Form 6-K under the Securities Exchange Act of 1934, as amended. This report contains Tenaris's press release announcing its 2013 second quarter results.

## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: August 5, 2013

Tenaris, S.A.

By: /s/ Cecilia Bilesio
Cecilia Bilesio
Corporate Secretary

Giovanni Sardagna
Tenaris
1-888-300-5432
www.tenaris.com

Tenaris Announces 2013 Second Quarter Results
The financial and operational information contained in this press release is based on unaudited consolidated financial statements presented in U.S. dollars and prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standard Board and adopted by the European Union, or IFRS.

Luxembourg, August 1, 2013. - Tenaris S.A. (NYSE, Buenos Aires and Mexico: TS and MTA Italy: TEN) ("Tenaris") today announced its results for the quarter ended June 30, 2013 in comparison with its results for the quarter ended June 30, 2012.

Summary of 2013 Second Quarter Results
(Comparison with first quarter of 2013 and second quarter of 2012)

|  | Q2 2013 | Q1 2013 |  | Q2 2012 |  |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Net sales (\$ million) | 2,829 | 2,678 | $6 \%$ | 2,801 | $1 \%$ |
| Operating income (\$ million) | 578 | 554 | $4 \%$ | 621 | $(7 \%)$ |
| Net income (\$ million) | 430 | 423 | $2 \%$ | 455 | $(6 \%)$ |
| Shareholders' net income (\$ <br> million) | 418 | 425 | $(2 \%)$ | 456 | $(8 \%)$ |
| Earnings per ADS (\$) | 0.71 | 0.72 | $(2 \%)$ | 0.77 | $(8 \%)$ |
| Earnings per share (\$) | 0.35 | 0.36 | $(2 \%)$ | 0.39 | $(8 \%)$ |
| EBITDA* (\$ million) | 730 | 699 | $4 \%$ | 759 | $(4 \%)$ |
| EBITDA margin (\% of net | $25.8 \%$ | $26.1 \%$ |  | $27.1 \%$ |  |

sales)
*EBITDA is defined as operating income plus depreciation, amortization and impairment charges/(reversals)
Our second quarter sales increased $6 \%$ sequentially driven by higher sales of premium OCTG products in the Middle East and Far East, which offset a strong seasonal effect in Canada and lower sales of line pipe products in Europe. Our EBITDA and operating margins continue to maintain a good level in a competitive market.

Cash flow from operations reached $\$ 611$ million during the second quarter of 2013. Following a dividend payment of $\$ 354$ million in May 2013, our financial position at June 30, 2013, amounted to a net cash position (cash and other current investments less total borrowings) of $\$ 214$ million, compared with $\$ 121$ million at March 31, 2013.

## Market Background and Outlook

Drilling activity in North America, after stabilizing in the U.S. during the second quarter following an unusually wet spring in Canada, is expected to pick up gradually during the rest of the year supported by the current level of oil prices. In the rest of the world, current oil and gas price levels should continue to support the ongoing expansion in drilling activity in the Middle East and offshore regions.

In the second half, our sales in the Middle East and Africa will continue to show strong year on year growth while our sales in South America will be affected by lower shipments of line pipe in Brazil, reflecting project delays. In the third quarter, our sales will additionally be affected by seasonal effects and a weak industrial sector in Europe while we do not expect to see a pick up in North American sales before the fourth quarter.

Our margins in the third quarter will be affected by a lower level of sales and a less favorable product mix but are expected to recover to current levels in the fourth quarter.

Analysis of 2013 Second Quarter Results

| Tubes Sales volume <br> (thousand metric tons) | Q2 2013 | Q1 2013 | Q2 2012 |  |  |
| :--- | :---: | :--- | ---: | :---: | :---: |
| Seamless | 677 | 657 | $3 \%$ | 701 | $(3 \%)$ |
| Welded | 286 | 289 | $(1 \%)$ | 287 | $(0 \%)$ |
| Total | 963 | 946 | $2 \%$ | 988 | $(2 \%)$ |


| Tubes <br> (Net sales - \$ million) | Q2 2013 | Q1 2013 |  |  | Q2 2012 |
| :--- | :--- | :--- | :---: | :--- | :---: |
| North America | 986 |  |  |  |  |
| South America | 652 | 595 | $(14 \%)$ | 1,270 | $(22 \%)$ |
| Europe | 218 | 268 | $(19 \%)$ | 536 | 286 |
| Middle East \& Africa | 626 | 400 | $57 \%$ | 352 | $(24 \%)$ |
| Far East \& Oceania | 137 | 82 | $67 \%$ | 130 | $78 \%$ |
| Total net sales (\$ million) | 2,619 | 2,488 | $5 \%$ | 2,575 | $5 \%$ |
| Operating income (\$ million) | 553 | 526 | $5 \%$ | 589 | $2 \%$ |
| Operating income (\% of sales) | $21.1 \%$ | $21.1 \%$ |  |  | $22.9 \%$ |

Net sales of tubular products and services increased 5\% sequentially and 2\% year on year. Sales increased sequentially driven by higher sales of premium OCTG products in the Middle East and Far East, which offset a strong seasonal effect in Canada and lower sales of line pipe products in Europe. In North America sales declined due to the seasonal spring break up in Canada and lower activity in the north of Mexico. In South America, sales increased due to higher sales of OCTG in Venezuela and OCTG and line pipe in Argentina. In Europe, sales declined due to the non repetition of line pipe sales for offshore projects in Norway and lower sales to hydrocarbon process industry projects. In the Middle East and Africa sales increased due to higher sales of premium products in Saudi Arabia, UAE and Iraq as well as higher sales of coating services in Nigeria. In the Far East and Oceania, sales increased due to higher sales of premium products in Australia and Indonesia.

Operating income from tubular products and services increased 5\% sequentially but declined $6 \%$ year on year. Sequentially, the increase in operating income was driven by the increase in sales while operating margin remained flat, as an improvement in the gross margin was offset by higher SG\&A expenses mainly due to the lower share of shipments to our local markets.

| Others | Q2 2013 | Q1 2013 |  | Q2 2012 |  |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Net sales (\$ million) | 210 | 190 | $10 \%$ | 226 | $(7 \%)$ |
| Operating income (\$ million) | 26 | 28 | $(7 \%)$ | 32 | $(19 \%)$ |
| Operating income ( $\%$ of sales) | $12.2 \%$ | $14.5 \%$ |  | $14.2 \%$ |  |

Net sales of other products and services increased $10 \%$ sequentially due to higher sales of sucker rods, but declined $7 \%$ year on year. Sequentially, despite the increase in revenues, operating income declined $7 \%$ mainly due to a lower operating margin.

Selling, general and administrative expenses, or SG\&A, amounted to $\$ 529$ million, or $18.7 \%$ of net sales, in the second quarter of 2013, compared to $\$ 476$ million, $17.8 \%$ in the previous quarter and $\$ 487$ million, $17.4 \%$ in the second quarter of 2012. Sequentially, the increase in SG\&A expenses was mainly due to the lower share of shipments to our local markets.

Financial results amounted to $\$ 11$ million loss in the second quarter 2013, compared to a $\$ 9$ million loss in the previous quarter and a $\$ 23$ million loss in the second quarter of 2012.

Equity in earnings of associated companies generated a gain of $\$ 12$ million in the second quarter of 2013, in line with the result of the previous quarter and compared with a $\$ 6$ million gain in the second quarter of last year. These results are mainly derived from our equity investment in Ternium (NYSE:TX) and Usiminas.

Income tax charges totaled $\$ 150$ million in the second quarter of 2013 , equivalent to $26.4 \%$ of income before equity in earnings of associated companies and income tax, compared to $\$ 134$ million, or $24.6 \%$ in the previous quarter and $\$ 148$ million or $24.8 \%$ in the second quarter of 2012.

Results attributable to non-controlling interests amounted to gains of $\$ 12$ million in the second quarter of 2013, compared to losses of $\$ 2$ million in the previous quarter and losses of $\$ 1$ million in the second quarter of 2012. The sequential increase in results attributable to non-controlling interests are due to higher results at our Nigerian coating services subsidiary, Pipe Coaters Nigeria, and at our Japanese subsidiary NKKTubes.

## Cash Flow and Liquidity of 2013 Second Quarter

Net cash provided by operations during the second quarter of 2013 was $\$ 611$ million, compared to $\$ 563$ million in the previous quarter and $\$ 414$ million in the second quarter of 2012.

Capital expenditures amounted to $\$ 180$ million for the second quarter of 2013, compared to $\$ 184$ million in the previous quarter and $\$ 205$ million in the second quarter of 2012.

Following a dividend payment of $\$ 354$ million in May 2013, our financial position at June 30, 2013, amounted to a net cash position (cash and other current investments less total borrowings) of $\$ 214$ million, compared with $\$ 121$ million at March 31, 2013.

Analysis of 2013 First Half Results

|  | H1 2013 | H1 2012 | Increase/(Decrease) |
| :--- | :---: | :---: | :---: |
| Net sales (\$ million) | 5,508 | 5,419 | $2 \%$ |
| Operating income (\$ million) | 1,132 | 1,187 | $(5 \%)$ |
| Net income (\$ million) | 852 | 904 | $(6 \%)$ |
| Shareholders' net income (\$ million) | 843 | 895 | $(6 \%)$ |
| Earnings per ADS (\$) | 1.43 | 1.52 | $(6 \%)$ |
| Earnings per share (\$) | 0.71 | 0.76 | $(6 \%)$ |
| EBITDA (\$ million) | 1,429 | 1,463 | $(2 \%)$ |
| EBITDA margin (\% of net sales) | $25.9 \%$ | $27.0 \%$ |  |

Net income attributable to owners of the parent during the first half of 2013 was $\$ 843$ million, or $\$ 0.71$ per share ( $\$ 1.43$ per ADS), which compares with $\$ 895$ million, or $\$ 0.76$ per share ( $\$ 1.52$ per ADS), in the first half of 2012. Operating income was $\$ 1,132$ million, or $20.5 \%$ of net sales during the first half of 2013, compared to $\$ 1.187$ million, or $21.9 \%$ of net sales during the first half of 2012. Operating income plus depreciation and amortization for the first half of 2013 , was $\$ 1,429$ million, or $25.9 \%$ of net sales, compared to $\$ 1,463$ million, or $27.0 \%$ of net sales during the first half of 2012.

The following table shows our net sales by business segment for the periods indicated below:

| Net sales (\$ million) | H1 2013 |  | H1 2012 |  | Increase/(Decrease) |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Tubes | 5,107 | $93 \%$ | 4,975 | $92 \%$ | $3 \%$ |
| Others | 400 | $7 \%$ | 444 | $8 \%$ | $(10 \%)$ |
| Total | 5,508 | $100 \%$ | 5,419 | $100 \%$ | $2 \%$ |

Tubes

The following table indicates, for our Tubes business segment, sales volumes of seamless and welded pipes for the periods indicated below:

| Sales volume <br> (thousand metric tons) | H1 2013 | H1 2012 | Increase/(Decrease) |
| :--- | :---: | :---: | :---: |
| Seamless | 1,334 | 1,365 | $(2 \%)$ |
| Welded | 575 | 576 | $(0 \%)$ |
| Total | 1,909 | 1,941 | $(2 \%)$ |

The following table indicates, for our Tubes business segment, net sales by geographic region, operating income and operating income as a percentage of net sales for the periods indicated below:

Tubes H1 $2013 \quad$ H1 $2012 \quad$ Increase/(Decrease)
(Net sales - \$ million)

| North America | 2,129 | 2,539 | $(16 \%)$ |
| :--- | :---: | :---: | :---: |
| South America | 1,247 | 999 | $25 \%$ |
| Europe | 486 | 548 | $(11 \%)$ |
| Middle East \& Africa | 1,026 | 633 | $62 \%$ |
| Far East \& Oceania | 219 | 256 | $(14 \%)$ |
| Total net sales (\$ million) | 5,107 | 4,975 | $3 \%$ |
| Operating income (\$ million) | 1,079 | 1,118 | $(4 \%)$ |
| Operating income (\% of sales) | $21.1 \%$ | $22.5 \%$ |  |

Net sales of tubular products and services increased $3 \%$ to $\$ 5,107$ million in the first half of 2013, compared to $\$ 4,975$ million in the first half of 2012, reflecting a $4 \%$ increase in average selling prices due to a richer mix of products sold, partially offset by a $2 \%$ decrease in volumes.

Operating income from tubular products and services decreased $4 \%$ to $\$ 1,079$ million in the first half of 2013, from $\$ 1,118$ million in the first half of 2012 . Despite a $3 \%$ increase in net sales, operating income and operating margin decreased because of an increase in selling, general and administrative expenses.

Others
The following table indicates, for our Others business segment, net sales, operating income and operating income as a percentage of net sales for the periods indicated below:

| Others | H1 2013 | H1 2012 | Increase/(Decrease) |
| :--- | :---: | :---: | :---: |
| Net sales (\$ million) | 400 | 444 | $(10 \%)$ |
| Operating income (\$ million) | 53 | 69 | $(23 \%)$ |
| Operating income (\% of sales) | $13.3 \%$ | $15.5 \%$ |  |

Net sales of other products and services decreased $10 \%$ to $\$ 400$ million in the first half of 2013, compared to $\$ 444$ million in the first half of 2012, mainly due to lower sales of industrial equipment in Brazil.

Operating income from other products and services decreased 23\%, to $\$ 53$ million in the first half of 2013, compared to $\$ 69$ million during the first half of 2012 , due to a $10 \%$ decline in sales and a lower operating margin.

Selling, general and administrative expenses, or SG\&A, increased as a percentage of net sales to $18.2 \%$ in the first half of 2013 compared to $17.2 \%$ in the first half of 2012, mainly due to an increase in provisions for contingencies and doubtful accounts in addition to higher selling expenses associated with a lower share of shipments to our local markets.

Financial results were a loss of $\$ 20$ million in the first half of 2013 compared to a loss of $\$ 11$ million in the same period of 2012. The increase in the financial loss is mainly due to higher interest expenses associated with a higher average debt during the first half of 2013 in comparison with the first half of 2012.

Equity in earnings of associated companies generated a gain of $\$ 24$ million in the first half of 2013, compared to a gain of $\$ 20$ million in the first half of 2012. These gains were derived mainly from our equity investment in Ternium and Usiminas. Following the conclusion of the investment in Usiminas's purchase price allocation, results from equity in earnings of associated companies for the first half of 2012 were reduced by $\$ 10$ million.

Income tax charges amounted to $\$ 284$ million in the first half of 2013, equivalent to $25.5 \%$ of income before equity in earnings of associated companies and income tax, compared to $\$ 293$ million in the first half of 2012, equivalent to $24.9 \%$ of income before equity in earnings of associated companies and income tax.

Income attributable to non-controlling interests amounted to $\$ 10$ million in the first half of 2013, compared to $\$ 9$ million in the first half of 2012. Despite the full acquisition of the minorities in Confab in May 2012, income attributable to non-controlling interests remained stable mainly due to improved results at our Japanese subsidiary NKKTubes and at our Nigerian coating services subsidiary, Pipe Coaters Nigeria.

## Cash Flow and Liquidity of 2013 First Half

Net cash provided by operations during the first half of 2013 rose to $\$ 1,174$ million, compared to $\$ 1,022$ million in the first half of 2012.

Capital expenditures amounted to $\$ 364$ million in the first half of 2013, compared to $\$ 401$ million in the first half of 2012.

Following a dividend payment of $\$ 354$ million in May 2013, our financial position at June 30, 2013, amounted to a net cash position (cash and other current investments less total borrowings) of $\$ 214$ million, compared with a net debt position of $\$ 271$ million at December 31, 2012.

## Tenaris Files Half-Year Report

Tenaris S.A. announces that it has filed its half-year report for the six-month period ended June 30, 2013 with the Luxembourg Stock Exchange. The half-year report can be downloaded from the Luxembourg Stock Exchange's website at www.bourse.lu and from Tenaris's website at www.tenaris.com/investors.

Holders of Tenaris's shares and ADSs, and any other interested parties, may request a hard copy of the half-year report, free of charge, at 1-888-300-5432 (toll free from the United States) or 52-229-989-1940 (from outside the United States).

## Conference call

Tenaris will hold a conference call to discuss the above reported results, on August 2, 2013, at 10:00 a.m. (Eastern Time). Following a brief summary, the conference call will be opened to questions. To access the conference call dial in +1800706.7745 within North America or +1617614.3472 Internationally. The access number is " 51895039 ". Please dial in 10 minutes before the scheduled start time. The conference call will be also available by webcast at www.tenaris.com/investors.

A replay of the conference call will be available on our webpage http://ir.tenaris.com/ or by phone from 12:00 pm on August 2 through 12:00 am on August 9. To access the replay by phone, please dial +1888286.8010 or +1617 801.6888 and enter passcode " 10370748 " when prompted.

Some of the statements contained in this press release are "forward-looking statements". Forward-looking statements are based on management's current views and assumptions and involve known and unknown risks that could cause actual results, performance or events to differ materially from those expressed or implied by those statements. These risks include but are not limited to risks arising from uncertainties as to future oil and gas prices and their impact on investment programs by oil and gas companies.

Consolidated Condensed Interim Income Statement
(all amounts in thousands of U.S. dollars) Three-month period ended June 30, Six-month period ended June 30,

|  | 2013 | 2012 | 2013 | 2012 |
| :---: | :---: | :---: | :---: | :---: |
| Continuing operations | Unaudited |  | Unaudited |  |
| Net sales | 2,829,270 | 2,801,492 | 5,507,575 | 5,418,841 |
| Cost of sales | $(1,714,443)$ | (1,694,712) | (3,359,875) | $(3,305,809)$ |
| Gross profit | 1,114,827 | 1,106,780 | 2,147,700 | 2,113,032 |
| Selling, general and administrative expenses | (529,329 ) | (486,655 ) | (1,004,894) | (930,798 ) |
| Other operating income (expense) net | (7,302 ) | 761 | (11,025 ) | 4,853 |
| Operating income | 578,196 | 620,886 | 1,131,781 | 1,187,087 |
| Interest income | 6,870 | 5,706 | 12,951 | 15,289 |
| Interest expense | (16,620 ) | (12,688 | (30,529 ) | (22,613 ) |
| Other financial results | (955 ) | (16,476 ) | (2,336 ) | (3,395 |

Income before equity in earnings of

| associated companies and income tax | 567,491 | 597,428 | $1,111,867$ | $1,176,368$ |
| :--- | :--- | :--- | :--- | :--- |
| Equity in earning of as sociated | 11,869 | 6,168 | 24,066 | 20,131 |
| companies | 579,360 | 603,596 | $1,135,933$ | $1,196,499$ |
| Income before income tax | $(149,795)$ | $(148,325)$ | $(283,651)$ | $(292,999)$ |
| Income tax | 429,565 | 455,271 | 852,282 | 903,500 |

Attributable to:

| Owners of the parent | 417,828 | 456,201 | 842,605 | 894,842 |
| :--- | :--- | :--- | :--- | :--- |
| Non-controlling interests | 11,737 | $(930$ | $)$ | 9,677 |
|  | 429,565 | 455,271 | 852,282 | 8,658 |
|  |  | 903,500 |  |  |

Consolidated Condensed Interim Statement of Financial Position (all amounts in thousands of U.S. dollars)

At June 30, 2013
At December 31, 2012
ASSETS

| Non-current assets |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Property, plant and equipment, net | 4,536,995 |  | 4,434,970 |  |
| Intangible assets, net | 3,131,767 |  | 3,199,916 |  |
| Investments in associated companies | 929,251 |  | 977,011 |  |
| Other investments | 2,552 |  | 2,603 |  |
| Deferred tax assets | 192,433 |  | 215,867 |  |
| Receivables | 121,765 | 8,914,763 | 142,060 | 8,972,427 |
|  |  |  |  |  |
| Current assets |  |  |  |  |
| Inventories | 2,697,932 |  | 2,985,805 |  |
| Receivables and prepayments | 246,710 |  | 260,532 |  |
| Current tax assets | 152,066 |  | 175,562 |  |
| Trade receivables | 2,179,089 |  | 2,070,778 |  |
| Available for sale assets | 21,572 |  | 21,572 |  |
| Other investments | 1,113,065 |  | 644,409 |  |
| Cash and cash equivalents | 618,435 | 7,028,869 | 828,458 | 6,987,116 |
| Total assets |  | 15,943,632 |  | 15,959,543 |
|  |  |  |  |  |
| EQUITY |  |  |  |  |
| Capital and reserves attributable to owners of the parent |  | 11,724,417 |  | 11,328,031 |
| Non-controlling interests |  | 165,436 |  | 171,561 |
| Total equity |  | 11,889,853 |  | 11,499,592 |
|  |  |  |  |  |
| LIABILITIES |  |  |  |  |
| Non-current liabilities |  |  |  |  |
| Borrowings | 423,442 |  | 532,407 |  |
| Deferred tax liabilities | 672,918 |  | 728,541 |  |
| Other liabilities | 292,715 |  | 302,444 |  |
| Provisions | 73,379 | 1,462,454 | 67,185 | 1,630,577 |
|  |  |  |  |  |
| Current liabilities |  |  |  |  |
| Borrowings | 1,093,810 |  | 1,211,785 |  |
| Current tax liabilities | 253,805 |  | 254,603 |  |
| Other liabilities | 369,299 |  | 318,828 |  |
| Provisions | 20,014 |  | 26,958 |  |
| Customer advances | 34,342 |  | 134,010 |  |
| Trade payables | 820,055 | 2,591,325 | 883,190 | 2,829,374 |
| Total liabilities |  | 4,053,779 |  | 4,459,951 |
| Total equity and liabilities |  | 15,943,632 |  | 15,959,543 |

Consolidated Condensed Interim Statement of Cash Flows


