

PETROBRAS - PETROLEO BRASILEIRO SA
Form 6-K
March 23, 2016

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16 of the
Securities Exchange Act of 1934

For the month of March, 2016

Commission File Number 1-15106

PETRÓLEO BRASILEIRO S.A. - PETROBRAS
(Exact name of registrant as specified in its charter)

Brazilian Petroleum Corporation - PETROBRAS
(Translation of Registrant's name into English)

Avenida República do Chile, 65
20031-912 - Rio de Janeiro, RJ
Federative Republic of Brazil
(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

FOURTH QUARTER OF 2015 RESULTS

Audited by independent auditors, stated in millions of U.S. dollars, prepared in accordance with International Financial Reporting Standards - IFRS issued by the International Accounting Standards Board - IASB.

Rio de Janeiro – March 21, 2016

- **Consolidated net loss was US\$ 8,450 million in 2015 and US\$ 9,421 million in the 4Q-2015, due to:**

- i) impairment of assets and investments, generated by decreased crude oil prices and by higher discount rate, attributable to an increase in Brazil's risk premium, resulting from a credit risk downgrade (losing its investment grade status) (US\$ 12,849 million); and

- ii) interest expenses and foreign exchange loss (US\$ 9,853 million).

- **Operating loss decreased US\$ 5,833 million in 2015 (US\$ 6,963 million in 2014 and US\$ 1,130 million in 2015).**

- **Adjusted EBITDA was US\$ 22,760 million in 2015, 9% lower than in 2014, due to the appreciation of the U.S. dollar against the Real. Excluding exchange variation effects, adjusted EBITDA increased 25% in *Reais*, due to higher diesel and gasoline prices, lower production taxes and crude oil and oil products imports.**

- **Positive free cash flow of US\$ 4,411 million in 2015, compared to negative free cash flow of US\$ 8,118 million in 2014.**

- **Net debt was US\$ 100,379 million as of December 31, 2015, a 5% decrease when compared to December 31, 2014.**

- **The average maturity of outstanding debt increased from 6.10 years as of December 31, 2014 to 7.14 years as of December 31, 2015.**

- **Capital expenditures and investments of US\$ 23,058 million, 38% lower compared to 2014 (US\$ 37,004 million).**

Jan-Dec

| | | | | | | | |
|---------|---------|----|--|---------|---------|-----|---------|
| (8,450) | (7,367) | 15 | Consolidated net loss attributable to the shareholders of Petrobras | (9,421) | (1,062) | 787 | (9,722) |
|---------|---------|----|--|---------|---------|-----|---------|

| | | | | | | | |
|---------|---------|------|------------------------------------|----------|-------|-------|----------|
| (1,130) | (6,963) | (84) | Operating income (loss) | (10,512) | 1,637 | (742) | (12,168) |
|---------|---------|------|------------------------------------|----------|-------|-------|----------|

| | | | | | | | |
|--------|--------|-----|------------------------|-------|-------|---|-------|
| 22,760 | 24,966 | (9) | Adjusted EBITDA | 4,440 | 4,369 | 2 | 7,881 |
|--------|--------|-----|------------------------|-------|-------|---|-------|

Key events in 2015:

- 4% increase in crude oil and natural gas production (in Brazil and abroad);
- Lower crude oil and oil product import costs;
- Decreased production taxes;
- 9% decrease in domestic demand for oil products (224 thousand barrels/day); and
- 55% increase in crude oil exports (128 thousand barrels/day).

Key events in the 4Q-2015, when compared to the 3Q-2015:

- Impairment of assets, mainly of the Exploration & Production segment (US\$ 11,880 million);
- 1% decrease in crude oil and natural gas production (in Brazil and abroad);
- 5% decrease in domestic demand for oil products (111 thousand barrels/day);
- 6% increase in crude oil export volumes (22 thousand barrels/day); and
- Decreased net finance expenses, as a result of foreign exchange losses (US\$ 1,943 million).

| | |
|--|---------------|
| Impairment of assets | 12,299 |
| E&P - activities in Brazil and Abroad | 9,830 |
| Oil and gas producing fields | 9,290 |
| Oil and gas production and drilling equipments | 507 |
| Others | 33 |
| RT&M | 1,664 |
| COMPERJ | 1,352 |
| Petroquímica Suape | 200 |
| Others | 112 |
| Gas & Power (*) | 683 |
| UFN III - <i>Três Lagoas</i> | 501 |
| UFN V - <i>Uberaba</i> | 190 |
| Others assets | 122 |
| Impairment of investments | 550 |
| Impairment of assets and investments | 12,849 |

(*) Includes impairment reversals (US\$ 8 million).

For more information, see Impairment of assets on page 19.

FINANCIAL AND OPERATING HIGHLIGHTS

Main Items and Consolidated Economic Indicators

Jan-Dec

| | | | Results and investments | | | | |
|--------|---------|------|------------------------------------|--------|--------|-----|--------|
| 97,314 | 143,657 | (32) | Sales revenues | 22,147 | 23,179 | (4) | 33,409 |

| | | | | | | | |
|--------|--------|------|---------------------|-------|-------|---|-------|
| 29,829 | 34,180 | (13) | Gross profit | 6,987 | 6,695 | 4 | 8,649 |
|--------|--------|------|---------------------|-------|-------|---|-------|

| | | | | | | | |
|---------|---------|----|--|----------|-------|-------|----------|
| (1,130) | (6,963) | 84 | Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | (10,512) | 1,637 | (742) | (12,168) |
|---------|---------|----|--|----------|-------|-------|----------|

| | | | | | | | |
|---------|---------|-------|---|---------|---------|----|-------|
| (8,441) | (1,635) | (416) | Net finance income (expense) | (1,283) | (3,226) | 60 | (713) |
|---------|---------|-------|---|---------|---------|----|-------|

| | | | | | | | |
|---------|---------|------|--|---------|---------|-------|---------|
| (8,450) | (7,367) | (15) | Consolidated net loss attributable to the shareholders of Petrobras | (9,421) | (1,062) | (787) | (9,722) |
|---------|---------|------|--|---------|---------|-------|---------|

| | | | | | | | |
|--------|--------|------|--|--------|--------|-------|--------|
| (0.65) | (0.56) | (16) | Basic and diluted losses per share ¹ | (0.72) | (0.09) | (700) | (0.75) |
|--------|--------|------|--|--------|--------|-------|--------|

| | | | | | | | |
|--------|--------|-----|------------------------------------|-------|-------|---|-------|
| 22,760 | 24,966 | (9) | Adjusted EBITDA - | 4,440 | 4,369 | 2 | 7,881 |
| | | | U.S.\$ million ² | | | | |

| | | | | | | | |
|----|----|---|--------------------------------------|----|----|---|----|
| 31 | 24 | 7 | Gross margin (%) ³ | 32 | 29 | 3 | 26 |
|----|----|---|--------------------------------------|----|----|---|----|

(1) (3) 2 **Operating margin (%)** (47) 7 (54) (36)
3

(9) (5) (4) **Net margin (%)** ³ (43) (5) (38) (29)

| | | | | | | | |
|--------|--------|------|---|-------|-------|---|-------|
| 23,058 | 37,004 | (38) | Total capital expenditures and investments | 5,419 | 5,443 | – | 9,664 |
|--------|--------|------|---|-------|-------|---|-------|

| | | | | | | | |
|--------|--------|------|---|-------|-------|-----|-------|
| 19,131 | 25,500 | (25) | . Exploration & Production | 4,510 | 4,536 | (1) | 6,772 |
|--------|--------|------|---|-------|-------|-----|-------|

| | | | | | | | |
|-------|-------|------|---|-----|-----|------|-------|
| 2,534 | 7,882 | (68) | . Refining, Transportation and Marketing | 556 | 626 | (11) | 1,766 |
|-------|-------|------|---|-----|-----|------|-------|

| | | | | | | | |
|-----|-------|------|--------------------------|-----|-----|---|-----|
| 793 | 2,571 | (69) | . Gas & Power | 161 | 149 | 8 | 750 |
|-----|-------|------|--------------------------|-----|-----|---|-----|

| | | | | | | | |
|-----|-----|------|-----------------------|----|----|----|-----|
| 255 | 487 | (48) | . Distribution | 74 | 54 | 37 | 159 |
|-----|-----|------|-----------------------|----|----|----|-----|

43 112 (62) . **Biofuel** 24 5 380 101

302 452 (33) . **Corporate** 94 73 29 116

Jan-Dec

| | | | | | | | |
|-------|----------|-----|--|-----|-------|------|----------|
| | | | Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | | | | |
| 8,103 | (23,533) | 134 | . Refining, Transportation and Marketing | 881 | 1,305 | (32) | (12,584) |

| | | | | | | | |
|---------|--------|-------|---|---------|-------|-------|-------|
| (3,374) | 22,086 | (115) | . Exploration & Production | (9,235) | 1,062 | (970) | 1,339 |
|---------|--------|-------|---|---------|-------|-------|-------|

395 (657) 160 . **Gas & Power** (510) 298 (271) 183

(228) 881 (126) . **Distribution** (569) (86) (562) 245

(118) (112) (5) . **Biofuel** (63) (18) (250) (22)

(6,363) (6,300) (1) . **Corporate** (1,568) (1,287) (22) (1,921)

Jan-Dec

**Financial and
economic indicators**

| | | | | | | | |
|-------|-------|------|---|-------|-------|-----|-------|
| 69.46 | 96.49 | (28) | Domestic basic oil products price (U.S.\$/bbl) | 62.30 | 64.86 | (4) | 90.01 |
|-------|-------|------|---|-------|-------|-----|-------|

| | | | | | | | |
|-------|-------|------|-------------------------------------|-------|-------|------|-------|
| 52.46 | 98.99 | (47) | Brent crude (U.S.\$/bbl) | 43.69 | 50.26 | (13) | 76.27 |
|-------|-------|------|-------------------------------------|-------|-------|------|-------|

Domestic Sales price

| | | | | | | | |
|-------|-------|------|---------------------------------|-------|-------|------|-------|
| 42.16 | 87.84 | (52) | . Crude oil (U.S.\$/bbl) | 33.50 | 39.76 | (16) | 66.49 |
|-------|-------|------|---------------------------------|-------|-------|------|-------|

4

| | | | | | | | |
|-------|-------|------|---------------------------------------|-------|-------|-----|-------|
| 36.24 | 47.93 | (24) | . Natural gas (U.S.\$/bbl) | 32.47 | 35.47 | (8) | 45.54 |
|-------|-------|------|---------------------------------------|-------|-------|-----|-------|

| | | | | | | | |
|------|------|----|---|------|------|---|------|
| 3.34 | 2.35 | 42 | Average commercial selling rate for U.S. dollar (R\$/U.S.\$) | 3.84 | 3.54 | 8 | 2.54 |
|------|------|----|---|------|------|---|------|

| | | | | | | | |
|------|------|----|--|------|------|-----|------|
| 3.90 | 2.66 | 47 | Period-end commercial selling rate for U.S. dollar (R\$/U.S.\$) | 3.90 | 3.97 | (2) | 2.66 |
|------|------|----|--|------|------|-----|------|

| | | | | | | | |
|------|------|----|--|-------|------|------|-----|
| 47.0 | 13.4 | 34 | Variation of the period-end commercial selling rate for U.S. dollar (%) | (1.7) | 28.1 | (30) | 8.4 |
|------|------|----|--|-------|------|------|-----|

| | | | | | | | |
|-------|-------|---|--|-------|-------|---|-------|
| 13.38 | 10.86 | 3 | Selic interest rate - average (%) | 14.15 | 13.99 | – | 11.22 |
|-------|-------|---|--|-------|-------|---|-------|

| | | | | | | | |
|-------|-------|---|---|-------|-------|-----|-------|
| 2,227 | 2,150 | 4 | Total crude oil and NGL production (Mbb/d) | 2,214 | 2,234 | (1) | 2,256 |
|-------|-------|---|---|-------|-------|-----|-------|

| | | | | | | | |
|-----|-----|---|---|-----|-----|-----|-----|
| 560 | 519 | 8 | Total natural gas production (Mbb/d) | 563 | 566 | (1) | 543 |
|-----|-----|---|---|-----|-----|-----|-----|

| | | | | | | | |
|-------|-------|---|---|-------|-------|-----|-------|
| 2,787 | 2,669 | 4 | Total crude oil and natural gas production (Mbb/d) | 2,777 | 2,800 | (1) | 2,799 |
|-------|-------|---|---|-------|-------|-----|-------|

| | | | | | | | |
|-------|-------|-----|---------------------------------------|-------|-------|---|-------|
| 3,845 | 3,967 | (3) | Total sales volume (Mbb/d) | 3,872 | 3,889 | – | 4,010 |
|-------|-------|-----|---------------------------------------|-------|-------|---|-------|

¹Net income (loss) per share calculated based on the weighted average number of shares.

²Adjusted EBITDA equals net income plus net finance income (expense); income taxes; depreciation, depletion and amortization; share of earnings in equity-accounted investments; impairment and *write-offs of overpayments incorrectly capitalized*. Adjusted EBITDA is not a measure defined by IFRS and it is possible that it may not be comparable to similar measures reported by other companies. See Consolidated Adjusted EBITDA by Business Segment and a reconciliation of Adjusted EBITDA to net income on page 18.

³Gross margin equals sales revenues less cost of sales divided by sales revenues; Operating margin equals income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes, excluding *write-offs of overpayments incorrectly capitalized* divided by sales revenues; Net margin equals consolidated net income (loss) attributable to the shareholders of Petrobras divided by sales revenues.

⁴Average between the prices of exports and the internal transfer prices from Exploration & Production to Refining, Transportation and Marketing.

FINANCIAL AND OPERATING HIGHLIGHTS

RESULTS OF OPERATIONS - 2015 compared to 2014:

Virtually all revenues and expenses of our Brazilian operations are denominated and payable in Brazilian Reais. When the Brazilian Real depreciates relative to the U.S. dollar, as it did from January to December 2015 (a 42% depreciation), revenues and expenses decrease when translated into U.S. dollars. Nevertheless, the depreciation of the Brazilian Real against the U.S. dollar affects the line items discussed below in different ways.

Gross Profit

Gross profit decreased by 13% (US\$ 4,351 million) in 2015 compared to 2014 mainly due to the depreciation of the Brazilian Real against the U.S. dollar.

Ø Sales revenues of US\$ 97,314 million in 2015, a 32% decrease (US\$ 46,343 million) compared to US\$ 143,657 million in 2014, as a result of:

- Decreased domestic demand for oil products (9%), reflecting lower economic activity in Brazil;
- Lower crude oil and oil product export prices;
- Decreased domestic prices of naphtha, jet fuel and fuel oil;
- Higher diesel and gasoline prices, following prices increases in November 2014 and September 2015; and
- Higher crude oil export volumes (55%) attributable to an increase in domestic crude oil production (5%) and to a decrease in feedstock processed by our domestic refineries (6%).

Ø Cost of sales of US\$ 67,485 million in 2015, a 38% decrease (US\$ 41,992 million) compared to US\$ 109,477 million in 2014, due to:

- Lower crude oil and oil product import unit costs, as well as lower production taxes;
- Decreased domestic demand for oil products that generated lower share of crude oil imports on feedstock processing and a lower share of oil product imports in the sales mix; and
- Higher depreciation expenses.

Gross profit increased 23% when expressed in Brazilian Reais due to higher decrease of costs compared to sales revenues reduction (due to a 5% decrease on sales revenues compared to

a 13% decrease in cost of sales). Foreign currency translation effects (depreciation of the Brazilian Real against the U.S. dollar) reduced gross profit when expressed in U.S. dollars.

Loss before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes

Loss before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes was US\$ 1,130 million in 2015, an 84% decrease (US\$ 5,833 million) compared to an operating loss of US\$ 6,963 million in 2014, resulting from:

- Higher tax expenses attributable to the Company's decision to benefit from the Tax Amnesty and Refinancing Program (*Programa de Recuperação Fiscal – REFIS*) and to State Tax Amnesty Programs (US\$ 2,036 million);
- Higher legal proceedings expenses, mainly related to tax and labour claims (US\$ 1,375 million);
- Higher pension and medical benefits expenses in 2015 attributable to an increase in the Company's net actuarial liability in 2014, as a result of a decrease in real interest rates, following the Company's valuation review of its pension and medical benefits (US\$ 121 million).

Net finance expense

Net finance expense was US\$ 8,441 million in 2015, US\$ 6,806 million higher than in 2014 (US\$ 1,635 million), resulting from:

- Higher interest expenses (US\$ 2,514 million) attributable to:
 - i) an increase in the net debt (US\$ 124 million);
 - ii) a decrease in the level of capitalized borrowing costs due to a lower balance of assets under construction, reflecting the relevant projects concluded during 2014, as well as write-offs of assets and impairment losses recognized in December 2014 (US\$ 1,827 million); and
 - iii) interest expenses related to tax expenses arising from the adherence to REFIS of *Imposto sobre Operações Financeiras* – IOF and withholding income tax (US\$ 768 million).
- Foreign exchange losses caused by the impact of a 47.0% depreciation of the Brazilian *Real* against the U.S. dollar in 2015 on the Company's net debt (compared to a 13.4% depreciation in 2014), partially offset by the application of cash flow hedge accounting; and
- Foreign exchange losses caused by the impact of a 31.7% depreciation of the Brazilian *Real* against the Euro on the Company's net debt (compared to a 0.02% depreciation in 2014).

FINANCIAL AND OPERATING HIGHLIGHTS

NET INCOME BY BUSINESS SEGMENT

Petrobras is an integrated energy company and most of the crude oil and natural gas production from the Exploration & Production segment is transferred to other business segments of the Company. Our results by business segment include transactions carried out with third parties, transactions between companies of Petrobras's Group and transfers between Petrobras's business segments that are calculated using internal prices defined through methodologies based on market parameters.

As a result of changes in the Company's internal organization, the international department was extinguished and the composition of the business segments was changed to reflect the allocation of the international activities to E&P, RTM and Gas & Power, according to the nature of those activities.

For comparison purposes, the consolidated results for the year 2014 are presented herein based on the current business model.

EXPLORATION & PRODUCTION

Jan-Dec

| | | | |
|--|---------|--------|-------|
| Net Income (Loss) Attributable to the Shareholders of Petrobras | (2,480) | 14,151 | (118) |
|--|---------|--------|-------|

Net loss was US\$ 2,480 million in 2015 compared to a net income of US\$ 14,151 million in 2014. The net loss is attributable to lower crude oil sales/transfer prices and to the impairment of production fields in Brazil and abroad, due to the review of price assumptions generated by decreased projections of international crude oil prices, which decreased crude oil and gas reservoirs and cash flow projects, as well as higher discount rate and geological review of Papa-Terra reservoir.

These effects were partially offset by higher crude oil volume transferred due to increased production and by the appreciation of the U.S. dollar against the Real (42%).

Jan-Dec

Domestic production (Mbb/d) (*)

| | | | |
|---------------------------------|-------|-------|---|
| Crude oil and NGLs ⁵ | 2,128 | 2,034 | 5 |
|---------------------------------|-------|-------|---|

Natural gas ⁶

469

426

10

Total

2,597 2,460 6

Crude oil and NGL production increased by 5% in 2015 compared to 2014 due to the ramp-ups of P-55 and P-62 (both in the Roncador field), P-58 (Parque das Baleias), and of FPSOs Cidade de Paraty (Lula NE), Cidade de São Paulo (Sapinhoá), Cidade de Mangaratiba (Iracema Sul, Lula field) and Cidade de Ilhabela (Sapinhoá), besides the start-ups of FPSO Cidade de Itaguaí (Iracema Norte, Lula field) and P-61 (Papa-Terra). This production increase was partially offset by the natural decline of production in mature fields.

The 10% increase in natural gas production is attributable to the production start-up of the systems above mentioned and to higher productivity of the Mexilhão platform and of FPSO Cidade de Santos (Uruguá-Tambaú), partially offset by the natural decline of production in mature fields.

(*) Not audited by independent auditor.

⁵ NGL – Natural Gas Liquids.

⁶ Does not include LNG. Includes gas reinjection.

FINANCIAL AND OPERATING HIGHLIGHTS

Jan-Dec

Lifting Cost ⁷ - Brazil (*)

U.S.\$/barrel:

| | | | |
|----------------------------|-------|-------|------|
| Excluding production taxes | 11.95 | 14.57 | (18) |
|----------------------------|-------|-------|------|

Including production taxes

18.53 30.54 (39)

Lifting Cost - Excluding production taxes

Lifting cost excluding production taxes was 18% lower in 2015 compared to 2014. Excluding foreign exchange variation effects, lifting cost excluding production taxes increased by 3% due to higher well intervention expenses and higher engineering and subsea maintenance costs in Campos Basin, partially offset by increased production.

Lifting Cost - Including production taxes

Lifting cost including production taxes was 39% lower in 2015 compared to 2014, as a result of lower production taxes (royalties and special participation charges) attributable to a lower domestic crude oil prices in U.S. dollar.

(*) Not audited by independent auditor.

⁷ Crude oil and natural gas lifting cost.

FINANCIAL AND OPERATING HIGHLIGHTS

REFINING, TRANSPORTATION AND MARKETING

Jan-Dec

| | | | |
|--|-------|----------|-----|
| Net Income (Loss) Attributable to the Shareholders of Petrobras | 5,727 | (15,761) | 136 |
|--|-------|----------|-----|

Net income of US\$ 5,727 million in 2015, compared to a US\$ 15,761 million net loss in 2014. Earnings in 2015 were attributable to:

- A decrease in crude oil purchase/transfer costs due to lower crude oil international prices;
- Lower shares of crude oil imports on feedstock processing and lower share of oil product imports in our sales mix; and
- Diesel and gasoline price increases in November 2014 and in September 2015.

The decreased oil product domestic demand as a result of lower economic activity in Brazil, the impairment on COMPERJ and also the appreciation of the U.S. dollar against the Real (42%) partially offset these effects.

Jan-Dec

**Imports and Exports of Crude Oil and Oil Products
(Mbb/d) (*)**

| | | | |
|-------------------|-----|-----|------|
| Crude oil imports | 277 | 392 | (29) |
|-------------------|-----|-----|------|

| | | | |
|---------------------|-----|-----|------|
| Oil product imports | 256 | 413 | (38) |
|---------------------|-----|-----|------|

Imports of crude oil and oil products

533

805

(34)

| | | | |
|--------------------------------|-----|-----|----|
| Crude oil exports ⁸ | 360 | 232 | 55 |
|--------------------------------|-----|-----|----|

| | | | |
|---------------------|-----|-----|-----|
| Oil product exports | 149 | 158 | (6) |
|---------------------|-----|-----|-----|

Exports of crude oil and oil products

509

390

31

| | | | |
|--|-------------|--------------|----|
| Exports (imports) net of crude oil and oil products | (24) | (415) | 94 |
|--|-------------|--------------|----|

Crude oil exports were higher and imports were lower due to increased crude oil production and decreased feedstock processed, mainly of imported crude oil.

Oil product imports decreased due to lower economic activity.

Oil product exports were lower due to a decrease in feedstock processed and to lower fuel oil production.

(*) Not audited by independent auditor.

⁸ It includes crude oil export volumes made both by our Refining, Transportation and Marketing segment and by our Exploration & Production segment.

FINANCIAL AND OPERATING HIGHLIGHTS

| | Jan-Dec | | |
|--|----------------|-------|-----|
| Refining Operations (Mbbbl/d) (*) | | | |
| Output of oil products | 2,026 | 2,170 | (7) |
| Reference feedstock ⁹ | 2,176 | 2,176 | – |
| Refining plants utilization factor (%) ¹⁰ | 89 | 98 | (9) |
| Feedstock processed (excluding NGL) - Brazil ¹¹ | 1,936 | 2,065 | (6) |
| Feedstock processed - Brazil ¹² | 1,976 | 2,106 | (6) |
| Domestic crude oil as % of total feedstock processed | 86 | 82 | 4 |

Daily feedstock processed was 6% lower, reflecting a scheduled stoppage mainly in the distillation unit of Landulpho Alves Refinery (RLAM) and an unscheduled stoppage in REDUC, partially offset by the production start-up of RNEST in November 2014.

| | Jan-Dec | | |
|-----------------------------------|----------------|------|------|
| Refining Cost - Brazil (*) | | | |
| Refining cost (U.S.\$/barrel) | 2.46 | 2.90 | (15) |

Refining cost, in US\$/barrel, decreased by 15% in 2015 when compared to 2014. Excluding foreign exchange variation effects, refining cost, in R\$/barrel, increased by 20%, mainly reflecting higher employee compensation costs attributable to the 2014/2015 and 2015/2016 Collective Bargaining Agreements, along with a decrease in feedstock processed.

(*) Not audited by independent auditor.

⁹ Reference feedstock or Installed capacity of primary processing considers the maximum sustainable feedstock processing reached at the distillation units at the end of each period, respecting the project limits of equipment and the safety, environment and product quality requirements. It is lower than the authorized capacity set by ANP (including temporary authorizations) and by environmental protection agencies.

¹⁰ Refining plants utilization factor is the feedstock processed (excluding NGL) divided by the reference feedstock.

¹¹ Feedstock processed (excluding NGL) – Brazil is the volume of crude oil processed in the Company's refineries and is factored into the calculation of the Refining Plants Utilization Factor.

¹² Feedstock processed - Brazil includes crude oil and NGL processing.

FINANCIAL AND OPERATING HIGHLIGHTS

GAS & POWER

Jan-Dec

| | | | |
|--|-----|-------|-----|
| Net Income (Loss) Attributable to the Shareholders of Petrobras | 237 | (347) | 168 |
|--|-----|-------|-----|

Earnings were a US\$ 237 million gain in 2015 compared to a US\$ 347 million loss in 2014. Earnings in 2015 was generated by:

- i) Lower natural gas import acquisition costs (LNG and Bolivian gas);
- ii) An increase in natural gas sales margins, resulting from higher natural gas average prices; and
- iii) Lower impairment of trade receivables from companies in the isolated electricity sector.

These effects were partially offset by:

- i) The appreciation of the U.S. dollar against the Real (42%);
- ii) The decreased electricity sales margins (due to the 70% decrease of electricity prices in the spot market);
- iii) Impairment losses recognized for Nitrogen Fertilizers Plants III and V (*Unidades de Fertilizantes Nitrogenados* – UFNs III and V); and
- iv) Tax expenses related to deferred VAT tax on natural gas purchase and reversal of VAT tax credit on natural gas transportations.

Jan-Dec

Physical and Financial Indicators (*)

Electricity sales (Free contracting market - ACL) ¹³ - average MW 858 1,183 (27)

| | | | |
|--|-------|-------|----|
| Electricity sales (Regulated contracting market - ACR) ¹⁴ - average MW | 3,160 | 2,425 | 30 |
|--|-------|-------|----|

| | | | |
|--|-------|-------|---|
| Generation of electricity - average MW | 4,646 | 4,637 | – |
|--|-------|-------|---|

| | | | |
|------------------------|-----|-----|------|
| Imports of LNG (Mbb/d) | 105 | 144 | (27) |
|------------------------|-----|-----|------|

| | | | |
|--------------------------------|-----|-----|-----|
| Imports of natural gas (Mbb/d) | 200 | 205 | (2) |
|--------------------------------|-----|-----|-----|

| | | | |
|--|----|-----|------|
| Electricity price in the spot market - Differences settlement price (PLD) - US\$/MWh ¹⁵ | 86 | 286 | (70) |
|--|----|-----|------|

Electricity sales to the Brazilian free contracting market (*Ambiente de Contratação Livre – ACL*) were 27% lower, attributable to the shift of a portion of our available capacity (1,049 average MW) to the Brazilian regulated market (*Ambiente de Contratação Regulada – ACR*).

Electricity generation remained relatively flat in the period.

Electricity prices in the spot market decreased by 70%, as a result of changes in the spot market price regulation set by the Brazilian National Electricity Agency (*Agência Nacional de Energia Elétrica – ANEEL*), which reduced the maximum spot price after December 27, 2014 and also due to decreased planned feedstock thermoelectric generation as a result of relative improved hydrological conditions.

LNG imports decreased by 27% and natural gas imports from Bolivia were 2% lower, reflecting an increase in domestic natural gas supply resulting from a 10% increase in production.

(*) Not audited by independent auditor.

¹³ ACL – *Ambiente de Contratação Livre* (Free contracting market).

¹⁴ ACR - *Ambiente de Contratação Regulada* (Regulated contracting market).

¹⁵ Differences settlement price is the price of electricity in the spot market and is computed based on weekly weighed prices per output level (light, medium and heavy), number of hour and submarket capacity.

FINANCIAL AND OPERATING HIGHLIGHTS

DISTRIBUTION

Jan-Dec

Net Income (Loss) Attributable to the Shareholders of Petrobras

(142) 565 (125)

Net loss was US\$ 142 million in 2015 compared to a net income of US\$ 565 million in 2014, mainly due to the appreciation of the U.S. dollar against the Real (42%), to lower domestic sales volumes (7%), increased losses with trade receivables from companies in the isolated electricity sector and impairment of assets.

Jan-Dec

Market Share - Brazil (*) 16

35.1% 37.0% (2)

Market share decreased mainly due to:

- i) A general increase of the hydrated ethanol market (36.5%), in which Petrobras Distribuidora has a lower market share;
- ii) Lower sales to the thermoelectric industry; and
- iii) Higher gasoline/diesel imports and acquisition of formulated gasoline by other players.

BIOFUEL

Jan-Dec

| | | | |
|--|-------|-------|-------|
| Net Income (Loss) Attributable to the Shareholders of Petrobras | (276) | (127) | (117) |
|--|-------|-------|-------|

Biofuel losses were higher in 2015, when compared to 2014, mainly due to further impairment charges recognized for ethanol and biodiesel investees and to impairment charges in biodiesel plants, as a result of the worsening in market conditions and of higher discount rate due to higher oil industry risk premium and Brazilian risk.

(*) Not audited by independent auditors. Our market share in the Distribution Segment in Brazil is based on estimates made by Petrobras Distribuidora.

¹⁶ Beginning in 2015, our market share excludes sales made to wholesalers. Market share for prior periods was revised pursuant to the changes made by the Brazilian National Petroleum, Natural Gas and Biofuels Agency (ANP) and by the Brazilian Wholesalers and Fuel Traders Syndicate (Sindicom). Prior periods are presented based on the new methodology.

FINANCIAL AND OPERATING HIGHLIGHTS**Sales Volumes – (Mbb/d)^(*)**

| | Jan-Dec | | |
|--|----------------|--------------|------------|
| Diesel | 923 | 1,001 | (8) |
| Gasoline | 553 | 620 | (11) |
| Fuel oil | 104 | 119 | (13) |
| Naphtha | 133 | 163 | (18) |
| LPG ¹⁷ | 232 | 235 | (1) |
| Jet fuel ¹⁸ | 110 | 110 | – |
| Others | 179 | 210 | (15) |
| Total oil products | 2,234 | 2,458 | (9) |
| Ethanol, nitrogen fertilizers, renewables and other products | 123 | 99 | 24 |
| Natural gas | 432 | 446 | (3) |
| Total domestic market | 2,789 | 3,003 | (7) |
| Exports | 510 | 393 | 30 |
| International sales | 546 | 571 | (4) |
| Total international market | 1,056 | 964 | 10 |
| Total | 3,845 | 3,967 | (3) |

Our domestic sales volumes decreased by 7%, primarily due to:

- Diesel (an 8% decrease):
 - i) a lower consumption by infrastructure construction projects in Brazil;
 - ii) a higher share of diesel sales from other market players (based on diesel imports); and
 - iii) an increased percentage of mandatory biodiesel content requirement in diesel (diesel/biodiesel mix).

These effects were partially offset by an increase in the Brazilian diesel-moved light vehicle fleet (vans, pick-ups and SUVs).

- Gasoline (an 11% decrease):
 - i) an increase in the anhydrous ethanol content requirement for Type C gasoline (from 25% to 27%);

ii) a higher share of gasoline sales from other market players;

iii) a higher demand of hydrous ethanol in flex vehicles; and

iv) a decrease in the automotive gasoline-moved fleet.

- Naphtha (an 18% decrease): due to a lower demand from domestic customers, mainly Braskem;
- Fuel oil (a 13% decrease): due to lower demand from thermoelectric and industrial sectors in several Brazilian states; and
- Natural Gas (a 3% decrease): lower demand from electric sector.

(*) Not audited by independent auditor.

¹⁷ LPG – Liquified petroleum gas.

¹⁸ Jet fuel.

10

FINANCIAL AND OPERATING HIGHLIGHTS

LIQUIDITY AND CAPITAL RESOURCES

Jan-Dec

| | | | | | |
|---------------|---------------|--|---------------|---------------|---------------|
| 25,957 | 19,746 | Adjusted cash and cash equivalents at the beginning of period ¹⁹ | 26,237 | 29,536 | 28,665 |
|---------------|---------------|--|---------------|---------------|---------------|

| | | | | | |
|---------|---------|---|---------|---------|---------|
| (9,302) | (3,878) | Government bonds and time deposits with maturities of more than 3 months at the beginning of period | (1,099) | (3,375) | (8,419) |
|---------|---------|---|---------|---------|---------|

| | | | | | |
|---------------|---------------|---|---------------|---------------|---------------|
| 16,655 | 15,868 | Cash and cash equivalents at the beginning of period | 25,138 | 26,161 | 20,246 |
|---------------|---------------|---|---------------|---------------|---------------|

| | | | | | |
|--------|--------|---|-------|-------|-------|
| 25,913 | 26,632 | Net cash provided by (used in) operating activities | 6,577 | 6,147 | 5,885 |
|--------|--------|---|-------|-------|-------|

| | | | | | |
|----------|----------|---|---------|---------|---------|
| (12,793) | (36,475) | Net cash provided by (used in) investing activities | (3,793) | (3,260) | (6,670) |
|----------|----------|---|---------|---------|---------|

| | | | | | |
|----------|----------|--|---------|---------|---------|
| (21,502) | (34,750) | Capital expenditures and investments in operating segments | (4,677) | (5,067) | (8,717) |
|----------|----------|--|---------|---------|---------|

| | | | | | |
|-----|-------|--|-----|---|-------|
| 727 | 3,744 | Proceeds from disposal of assets (divestment) | 512 | 4 | 3,160 |
|-----|-------|--|-----|---|-------|

| | | | | | |
|-------|---------|--------------------------------------|-----|-------|---------|
| 7,982 | (5,469) | Investments in marketable securities | 372 | 1,803 | (1,113) |
|-------|---------|--------------------------------------|-----|-------|---------|

| | | | | | |
|---------------|----------------|--------------------------|--------------|--------------|--------------|
| 13,120 | (9,843) | (=) Net cash flow | 2,784 | 2,887 | (785) |
|---------------|----------------|--------------------------|--------------|--------------|--------------|

| | | | | | |
|---------|--------|----------------|---------|---------|---------|
| (3,694) | 15,024 | Net financings | (2,953) | (3,288) | (2,421) |
|---------|--------|----------------|---------|---------|---------|

| | | | | | |
|--------|--------|-----------------------------------|-------|-------|-------|
| 17,420 | 31,050 | Proceeds from long-term financing | 1,590 | 3,545 | 1,502 |
|--------|--------|-----------------------------------|-------|-------|-------|

| | | | | | |
|----------|----------|------------|---------|---------|---------|
| (21,114) | (16,026) | Repayments | (4,543) | (6,833) | (3,923) |
|----------|----------|------------|---------|---------|---------|

| | | | | | |
|---|---------|--------------------------------|---|---|---|
| - | (3,918) | Dividends paid to shareholders | - | - | 6 |
|---|---------|--------------------------------|---|---|---|

| | | | | | |
|-----|------|---|------|------|------|
| 100 | (98) | Acquisition of non-controlling interest | (19) | (54) | (76) |
|-----|------|---|------|------|------|

| | | | | | |
|---------|-------|--|-----|-------|-------|
| (1,123) | (378) | Effect of exchange rate changes on cash and cash equivalents | 108 | (568) | (315) |
|---------|-------|--|-----|-------|-------|

| | | | | | |
|---------------|---------------|---|---------------|---------------|---------------|
| 25,058 | 16,655 | Cash and cash equivalents at the end of period | 25,058 | 25,138 | 16,655 |
|---------------|---------------|---|---------------|---------------|---------------|

| | | | | | |
|-----|-------|---|-----|-------|-------|
| 779 | 9,302 | Government bonds and time deposits with maturities of more than 3 months at the end of period | 779 | 1,099 | 9,302 |
|-----|-------|---|-----|-------|-------|

| | | | | | |
|---------------|---------------|--|---------------|---------------|---------------|
| 25,837 | 25,957 | Adjusted cash and cash equivalents at the end of period ¹⁹ | 25,837 | 26,237 | 25,957 |
|---------------|---------------|--|---------------|---------------|---------------|

As of December 31, 2015, the balance of cash and cash equivalents increased by 50% when compared to the balance as of December 31, 2014 and the balance of adjusted cash and cash equivalents¹⁹ remained relatively flat for the same period. Our principal uses of funds in 2015 were for repayment of long-term financing (and interest payments) and for capital expenditures. We met these requirements with cash provided by operating activities of US\$ 25,913 million and with proceeds from long-term financing of US\$ 17,420 million.

Net cash provided by operating activities decreased by 3% in 2015 when compared to 2014, mainly due to a depreciation of the Brazilian *Real* against the U.S. dollar. Excluding foreign currency translation effects, net cash provided by operating activities increased by 39% when expressed in Brazilian *Reais*, reflecting higher diesel and gasoline prices, increased crude oil export volumes, lower production taxes and lower crude oil and oil product imports costs, along with a higher share of domestic crude oil on feedstock processing.

Capital expenditures and investments in operating segments were 38% lower in 2015 compared to 2014, mainly due to a 68% decrease in capital expenditures in our Refining, Transportation and Marketing (RTM) segment.

The US\$ 7,982 million of divestments in marketable securities relates to proceeds from the maturity of financial investments with maturities longer than three months, most of which were invested in other financial investments, with maturities of less than three months (classified as cash and cash equivalents).

Free cash flow²⁰ was positive in US\$ 4,411 million in 2015, compared to a negative free cash flow of US\$ 8,118 million in 2014.

The Company raised long-term financing of US\$ 17,420 million in 2015, mainly through a US\$ 5 billion funding agreement with the Chinese Development Bank (CDB), US\$ 2 billion raised through the issuance of Global Notes maturing in 2115, and also through bilateral credit agreements with Brazilian banks. The average maturity of outstanding debt was 7.14 years as of December 31, 2015 and 6.10 years as of December 31, 2014.

Repayments of interest and principal were US\$ 21,114 million in 2015, 32% higher than US\$ 16,026 million in 2014 and the nominal cash flow (undiscounted), including face value and interest payments, by maturity, is set out as follows:

Maturity

| | | | | | | | | |
|-----------|--------|--------|--------|--------|--------|--------|---------|---------|
| Principal | 13,000 | 11,450 | 16,166 | 22,672 | 15,449 | 48,617 | 127,354 | 133,358 |
|-----------|--------|--------|--------|--------|--------|--------|---------|---------|

| | | | | | | | | |
|----------|-------|-------|-------|-------|-------|--------|--------|--------|
| Interest | 6,621 | 6,014 | 5,585 | 4,624 | 3,404 | 32,790 | 59,038 | 46,346 |
|----------|-------|-------|-------|-------|-------|--------|--------|--------|

| | | | |
|--------------|--|----------------|----------------|
| Total | 19,621,174,642,751,272,961,853,81,407 | 186,392 | 179,704 |
|--------------|--|----------------|----------------|

¹⁹ Our adjusted cash and cash equivalents include government bonds and time deposits from highly rated financial institutions abroad with maturities of more than 3 months from the date of acquisition, considering the expected realization of those financial investments in the short-term. This measure is not defined under the International Financial Reporting Standards – IFRS and should not be considered in isolation or as a substitute for cash and cash equivalents computed in accordance with IFRS. It may not be comparable to adjusted cash and cash equivalents of other companies, however management believes that it is an appropriate supplemental measure that helps investors assess our liquidity and supports leverage management.

²⁰ Free cash flow is net cash provided by operating activities less capital expenditures and investments in operating segments.

FINANCIAL AND OPERATING HIGHLIGHTS**Consolidated debt**

| | | | |
|--|---------|---------|------|
| Current debt ²¹ | 14,695 | 11,884 | 24 |
| Non-current debt ²² | 111,521 | 120,274 | (7) |
| Total | 126,216 | 132,158 | (4) |
| Cash and cash equivalents | 25,058 | 16,655 | 50 |
| Government securities and time deposits (maturity of more than 3 months) | 779 | 9,302 | (92) |
| Adjusted cash and cash equivalents | 25,837 | 25,957 | — |
| Net debt ²³ | 100,379 | 106,201 | (5) |
| Net debt/(net debt+shareholders' equity) | 60% | 48% | 12 |
| Total net liabilities ²⁴ | 204,684 | 272,730 | (25) |
| Capital structure | | | |
| (Net third parties capital / total net liabilities) | 68% | 57% | 11 |
| Net debt/LTM Adjusted EBITDA ratio ²⁵ | 4.41 | 4.25 | 4 |
| Average maturity of outstanding debt (years) | 7.14 | 6.10 | 1.04 |

Summarized information on financing

Floating rate or fixed rate

| | | | |
|--------------------|--------|--------|-----|
| Floating rate debt | 62,307 | 65,494 | (5) |
|--------------------|--------|--------|-----|

| | | | |
|-----------------|--------|--------|-----|
| Fixed rate debt | 63,858 | 66,592 | (4) |
|-----------------|--------|--------|-----|

| | | | |
|--------------|----------------|----------------|------------|
| Total | 126,165 | 132,086 | (4) |
|--------------|----------------|----------------|------------|

Currency

Reais

20,555

23,425

(12)

US Dollars

93,567

95,173

(2)

Euro

8,685

9,719

(11)

| | | | |
|------------------|-------|-------|------|
| Other currencies | 3,358 | 3,769 | (11) |
|------------------|-------|-------|------|

| | | | |
|--------------|----------------|----------------|------------|
| Total | 126,165 | 132,086 | (4) |
|--------------|----------------|----------------|------------|

By maturity

until 1 year

14,683

11,868

24

1 to 2 years

11,397

12,572

(9)

2 to 3 years

16,091

11,948

35

3 to 4 years

22,596

17,789

27

4 to 5 years

15,537

24,189

(36)

5 years on

45,861

53,720

(15)

| | | | |
|--------------|----------------|----------------|------------|
| Total | 126,165 | 132,086 | (4) |
|--------------|----------------|----------------|------------|

As of December 31, 2015, net debt in U.S. dollars was 5% lower when compared to December 31, 2014.

²¹ Includes finance lease obligations (Current debt: US\$ 12 million on December 31, 2015 and US\$16 million on December 31, 2014).

²² Includes finance lease obligations (Non-current debt: US\$ 39 million on December 31, 2015 and US\$56 million on December 31, 2014).

²³ Net debt is not a measure defined in the International Standards -IFRS and should not be considered in isolation or as a substitute for total long-term debt calculated in accordance with IFRS. Our calculation of net debt may not be comparable to the calculation of net debt by other companies. Management believes that net debt is an appropriate supplemental measure that helps investors assess our liquidity and supports leverage management.

²⁴ Total liabilities net of adjusted cash and cash equivalents.

²⁵ Beginning in the period ended June 30, 2015, the Company calculated its ratios including Adjusted EBITDA by adding the last four quarters (or Last Twelve Months - LTM Adjusted EBITDA), consistently with the market best practices. The Company previously annualized its Adjusted EBITDA by multiplying the year-to-date amount by the remaining period.

FINANCIAL AND OPERATING HIGHLIGHTS

Income Statement - Consolidated ²⁶

Jan-Dec

| | | | | | |
|--------|---------|-----------------------|--------|--------|--------|
| 97,314 | 143,657 | Sales revenues | 22,147 | 23,179 | 33,409 |
|--------|---------|-----------------------|--------|--------|--------|

| | | | | | |
|----------|-----------|---------------|----------|----------|----------|
| (67,485) | (109,477) | Cost of sales | (15,160) | (16,484) | (24,760) |
|----------|-----------|---------------|----------|----------|----------|

| | | | | | |
|--------|--------|---------------------|-------|-------|-------|
| 29,829 | 34,180 | Gross profit | 6,987 | 6,695 | 8,649 |
|--------|--------|---------------------|-------|-------|-------|

| | | | | | |
|---------|---------|------------------|---------|---------|---------|
| (4,627) | (6,827) | Selling expenses | (1,673) | (1,087) | (1,471) |
|---------|---------|------------------|---------|---------|---------|

| | | | | | |
|---------|---------|-------------------------------------|-------|-------|---------|
| (3,351) | (4,756) | General and administrative expenses | (729) | (776) | (1,326) |
|---------|---------|-------------------------------------|-------|-------|---------|

| | | | | | |
|---------|---------|-------------------|-------|-------|-------|
| (1,911) | (3,058) | Exploration costs | (476) | (630) | (587) |
|---------|---------|-------------------|-------|-------|-------|

| | | | | | |
|-------|---------|-----------------------------------|------|-------|-------|
| (630) | (1,099) | Research and development expenses | (77) | (157) | (287) |
|-------|---------|-----------------------------------|------|-------|-------|

| | | | | | |
|---------|-------|-------------|-------|-------|-------|
| (2,796) | (760) | Other taxes | (383) | (861) | (239) |
|---------|-------|-------------|-------|-------|-------|

| | | | | | |
|----------|----------|----------------------|----------|---|----------|
| (12,299) | (16,823) | Impairment of assets | (11,880) | – | (16,695) |
|----------|----------|----------------------|----------|---|----------|

| | | | | | |
|---|---------|---|---|---|---|
| - | (2,527) | Write-off - overpayments incorrectly capitalized | - | - | - |
|---|---------|---|---|---|---|

| | | | | |
|---------|---------|--|---------|-------|
| (5,345) | (5,293) | Other income and expenses, net (2,281) | (1,547) | (212) |
|---------|---------|--|---------|-------|

(30,959)

(41,143)

(17,499)

(5,058)

(20,817)

| | | | | | |
|----------------|----------------|--|-----------------|--------------|-----------------|
| (1,130) | (6,963) | Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | (10,512) | 1,637 | (12,168) |
|----------------|----------------|--|-----------------|--------------|-----------------|

| | | | | | |
|-------|-------|----------------|-----|-----|-----|
| 1,412 | 1,949 | Finance income | 430 | 526 | 652 |
|-------|-------|----------------|-----|-----|-----|

| | | | | | |
|---------|---------|------------------|---------|---------|---------|
| (6,437) | (3,923) | Finance expenses | (1,533) | (1,805) | (1,132) |
|---------|---------|------------------|---------|---------|---------|

| | | | | | |
|---------|-----|--|-------|---------|-------|
| (3,416) | 339 | Foreign exchange and inflation indexation charges | (180) | (1,947) | (233) |
|---------|-----|--|-------|---------|-------|

| | | | | | |
|---------|---------|------------------------------|---------|---------|-------|
| (8,441) | (1,635) | Net finance income (expense) | (1,283) | (3,226) | (713) |
|---------|---------|------------------------------|---------|---------|-------|

| | | | | | |
|-------|-----|--|-------|----|-------|
| (177) | 218 | Share of earnings in equity-accounted investments | (348) | 56 | (212) |
|-------|-----|--|-------|----|-------|

| | | | | | |
|---|-------|----------------|----|----|-------|
| – | (444) | Profit-sharing | 61 | 65 | (106) |
|---|-------|----------------|----|----|-------|

| | | | | | |
|----------------|----------------|---------------------------------|-----------------|----------------|-----------------|
| (9,748) | (8,824) | Loss before income taxes | (12,082) | (1,468) | (13,199) |
|----------------|----------------|---------------------------------|-----------------|----------------|-----------------|

| | | | | | |
|-------|-------|--------------|-------|----|-------|
| 1,137 | 1,321 | Income taxes | 3,014 | 49 | 3,335 |
|-------|-------|--------------|-------|----|-------|

| | | | | | |
|----------------|----------------|-----------------|----------------|----------------|----------------|
| (8,611) | (7,503) | Net loss | (9,068) | (1,419) | (9,864) |
|----------------|----------------|-----------------|----------------|----------------|----------------|

Net income (loss) attributable
to:

| | | | | | |
|---------|---------|---------------------------|---------|---------|---------|
| (8,450) | (7,367) | Shareholders of Petrobras | (9,421) | (1,062) | (9,722) |
|---------|---------|---------------------------|---------|---------|---------|

| | | | | | |
|-------|-------|---------------------------|-----|-------|-------|
| (161) | (136) | Non-controlling interests | 353 | (357) | (142) |
|-------|-------|---------------------------|-----|-------|-------|

(8,611)

(7,503)

(9,068)

(1,419)

(9,864)

²⁶ Beginning in 2014, the amount of inventory write-downs to net realizable value (market value) was reclassified from Other Income and Expenses, net to Cost of Sales.

FINANCIAL AND OPERATING HIGHLIGHTS

Statement of Financial Position – Consolidated

ASSETS

| | | |
|-----------------------|---------------|---------------|
| Current assets | 43,428 | 50,832 |
|-----------------------|---------------|---------------|

| | | |
|---------------------------|--------|--------|
| Cash and cash equivalents | 25,058 | 16,655 |
|---------------------------|--------|--------|

| | | |
|-----------------------|-----|-------|
| Marketable securities | 780 | 9,323 |
|-----------------------|-----|-------|

| | | |
|----------------------------------|-------|-------|
| Trade and other receivables, net | 5,803 | 7,969 |
|----------------------------------|-------|-------|

Inventories

7,441

11,466

| | | |
|-------------------|-------|-------|
| Recoverable taxes | 2,748 | 3,811 |
|-------------------|-------|-------|

Assets classified as held for sale

152

5

| | | |
|----------------------|-------|-------|
| Other current assets | 1,446 | 1,603 |
|----------------------|-------|-------|

Non-current assets

187,093

247,855

Long-term receivables

19,177

18,863

| | | |
|----------------------------------|-------|-------|
| Trade and other receivables, net | 3,669 | 4,832 |
|----------------------------------|-------|-------|

Marketable securities

88

109

| | | |
|-------------------|-------|-------|
| Judicial deposits | 2,499 | 2,682 |
|-------------------|-------|-------|

| | | |
|----------------|-------|-------|
| Deferred taxes | 6,016 | 1,006 |
|----------------|-------|-------|

| | | |
|------------------|-------|-------|
| Other tax assets | 2,821 | 4,008 |
|------------------|-------|-------|

| | | |
|-----------------------|-------|-------|
| Advances to suppliers | 1,638 | 2,409 |
|-----------------------|-------|-------|

| | | |
|--------------------------|-------|-------|
| Other non-current assets | 2,446 | 3,817 |
|--------------------------|-------|-------|

Investments

3,527

5,753

Property, plant and equipment

161,297

218,730

| | | |
|--------------------------|--------------|--------------|
| Intangible assets | 3,092 | 4,509 |
|--------------------------|--------------|--------------|

Total assets

230,521

298,687

LIABILITIES

| | | |
|----------------------------|---------------|---------------|
| Current liabilities | 28,573 | 31,118 |
|----------------------------|---------------|---------------|

| | | |
|----------------|-------|-------|
| Trade payables | 6,380 | 9,760 |
|----------------|-------|-------|

| | | |
|--------------|--------|--------|
| Current debt | 14,695 | 11,884 |
|--------------|--------|--------|

| | | |
|---------------|-------|-------|
| Taxes payable | 3,470 | 4,311 |
|---------------|-------|-------|

Employee compensation (payroll, profit-sharing and related charges) 1,302 2,066

Pension and medical benefits

655

796

| | | |
|--|-----|---|
| Liabilities associated with assets classified as held for sale | 125 | – |
|--|-----|---|

| | | |
|---------------------------|-------|-------|
| Other current liabilities | 1,946 | 2,301 |
|---------------------------|-------|-------|

Non-current liabilities

135,893

150,591

| | | |
|------------------|---------|---------|
| Non-current debt | 111,521 | 120,274 |
|------------------|---------|---------|

| | | |
|----------------|-----|-------|
| Deferred taxes | 232 | 3,031 |
|----------------|-----|-------|

| | | |
|------------------------------|--------|--------|
| Pension and medical benefits | 12,195 | 16,491 |
|------------------------------|--------|--------|

| | | |
|-------------------------------------|-------|-------|
| Provision for decommissioning costs | 9,150 | 8,267 |
|-------------------------------------|-------|-------|

| | | |
|----------------------------------|-------|-------|
| Provisions for legal proceedings | 2,247 | 1,540 |
|----------------------------------|-------|-------|

Other non-current liabilities

548

988

Shareholders' equity

66,055

116,978

| | | |
|---|---------|---------|
| Share capital (net of share issuance costs) | 107,101 | 107,101 |
|---|---------|---------|

| | | |
|----------------------------|----------|-------|
| Profit reserves and others | (41,865) | 9,171 |
|----------------------------|----------|-------|

Non-controlling interests

819

706

| | | |
|---|----------------|----------------|
| Total liabilities and shareholders' equity | 230,521 | 298,687 |
|---|----------------|----------------|

FINANCIAL AND OPERATING HIGHLIGHTS

Statement of Cash Flows – Consolidated

Jan-Dec

| | | | | | |
|----------------|----------------|-----------------|----------------|----------------|----------------|
| (8,611) | (7,503) | Net loss | (9,068) | (1,419) | (9,864) |
|----------------|----------------|-----------------|----------------|----------------|----------------|

| | | | | | |
|---------------|---------------|-----------------------------|---------------|--------------|---------------|
| 34,524 | 34,135 | (+) Adjustments for: | 15,645 | 7,566 | 15,749 |
|---------------|---------------|-----------------------------|---------------|--------------|---------------|

| | | | | | |
|--------|--------|--|-------|-------|-------|
| 11,591 | 13,023 | Depreciation, depletion and amortization | 3,011 | 2,667 | 3,460 |
|--------|--------|--|-------|-------|-------|

| | | | | | |
|-------|-------|--|-------|-------|-------|
| 9,172 | 3,571 | Foreign exchange and inflation indexation and finance charges | 2,072 | 3,087 | 1,161 |
|-------|-------|--|-------|-------|-------|

| | | | | | |
|-----|-------|---|-----|------|-----|
| 177 | (218) | Share of earnings in equity-accounted investments | 348 | (56) | 212 |
|-----|-------|---|-----|------|-----|

| | | | | | |
|---|-------|---|---|---|---|
| – | 2,527 | Write-off - overpayments incorrectly capitalized | – | – | – |
|---|-------|---|---|---|---|

| | | | | | |
|-----|-------|---|-----|-----|-----|
| 941 | 2,378 | Allowance for impairment of trade receivables | 800 | 153 | 547 |
|-----|-------|---|-----|-----|-----|

| | | | | | |
|-----|-----|---|-----|-----|---------|
| 758 | 481 | (Gains) / losses on disposal / write-offs of non-current assets, returned areas and cancelled projects | 484 | 345 | (1,188) |
|-----|-----|---|-----|-----|---------|

| | | | | | |
|---------|---------|----------------------------|---------|-------|---------|
| (2,043) | (3,045) | Deferred income taxes, net | (3,054) | (278) | (4,011) |
|---------|---------|----------------------------|---------|-------|---------|

| | | | | | |
|-------|-------|---|-----|-----|-----|
| 1,441 | 2,178 | Exploration expenditures written-off | 391 | 495 | 309 |
|-------|-------|---|-----|-----|-----|

| | | | | | |
|--------|--------|---|--------|---|--------|
| 12,299 | 16,823 | Impairment of property, plant and equipment | 11,879 | – | 16,695 |
|--------|--------|---|--------|---|--------|

| | | | | | |
|-----|-------|---|-----|-----|-----|
| 431 | 1,015 | Inventory write-down to net realizable value | 173 | 238 | 530 |
|-----|-------|---|-----|-----|-----|

| | | | | | |
|-------|-------|---|-----|-----|-----|
| 1,960 | 2,022 | Pension and medical benefits (actuarial expense) | 347 | 477 | 639 |
|-------|-------|---|-----|-----|-----|

| | | | | | |
|-------|-------|-------------------|-------|----|-------|
| (789) | (506) | Judicial deposits | (221) | 75 | (143) |
|-------|-------|-------------------|-------|----|-------|

291

570

Inventories

670

510

467

| | | | | | |
|-------|---------|-------------------------------------|-------|-----|-------|
| (396) | (2,507) | Trade and other receivables, net | (460) | 174 | (520) |
|-------|---------|-------------------------------------|-------|-----|-------|

| | | | | | |
|---------|---------|----------------|-------|----|-------|
| (1,226) | (1,211) | Trade payables | (387) | 15 | (720) |
|---------|---------|----------------|-------|----|-------|

(709) (834) Pension and medical benefits (199) (135) (256)

| | | | | | |
|-------|---------|---------------|-------|-------|---------|
| 1,061 | (1,245) | Taxes payable | (317) | (580) | (1,133) |
|-------|---------|---------------|-------|-------|---------|

| | | | | | |
|-------|-------|------------------------------|-----|-----|-------|
| (435) | (887) | Other assets and liabilities | 108 | 379 | (300) |
|-------|-------|------------------------------|-----|-----|-------|

| | | | | | |
|---------------|---------------|--|--------------|--------------|--------------|
| 25,913 | 26,632 | (=) Net cash provided by (used in) operating activities | 6,577 | 6,147 | 5,885 |
|---------------|---------------|--|--------------|--------------|--------------|

| | | | | | |
|-----------------|-----------------|--|----------------|----------------|----------------|
| (12,793) | (36,475) | (-) Net cash provided by (used in) investing activities | (3,793) | (3,260) | (6,670) |
|-----------------|-----------------|--|----------------|----------------|----------------|

| | | | | | |
|----------|----------|--|---------|---------|---------|
| (21,502) | (34,750) | Capital expenditures and investments in operating segments | (4,677) | (5,067) | (8,717) |
|----------|----------|--|---------|---------|---------|

| | | | | | |
|-----|-------|---|-----|---|-------|
| 727 | 3,744 | Proceeds from disposal of assets (divestment) | 512 | 4 | 3,160 |
|-----|-------|---|-----|---|-------|

| | | | | | |
|-------|---------|---|-----|-------|---------|
| 7,982 | (5,469) | Divestments (investments) in marketable securities | 372 | 1,803 | (1,113) |
|-------|---------|---|-----|-------|---------|

| | | | | | |
|---------------|----------------|--------------------------|--------------|--------------|--------------|
| 13,120 | (9,843) | (=) Net cash flow | 2,784 | 2,887 | (785) |
|---------------|----------------|--------------------------|--------------|--------------|--------------|

| | | | | | |
|----------------|---------------|--|----------------|----------------|----------------|
| (3,594) | 11,008 | (-) Net cash provided by (used in) financing activities | (2,972) | (3,342) | (2,491) |
|----------------|---------------|--|----------------|----------------|----------------|

| | | | | | |
|--------|--------|-----------------------------------|-------|-------|-------|
| 17,420 | 31,050 | Proceeds from long-term financing | 1,590 | 3,545 | 1,502 |
|--------|--------|-----------------------------------|-------|-------|-------|

| | | | | | |
|----------|----------|------------------------|---------|---------|---------|
| (14,809) | (10,031) | Repayment of principal | (3,127) | (5,152) | (2,488) |
|----------|----------|------------------------|---------|---------|---------|

| | | | | | |
|---------|---------|-----------------------|---------|---------|---------|
| (6,305) | (5,995) | Repayment of interest | (1,416) | (1,681) | (1,435) |
|---------|---------|-----------------------|---------|---------|---------|

– (3,918) Dividends paid to shareholders – – 6

| | | | | | |
|-----|------|---|------|------|------|
| 100 | (98) | Acquisition of non-controlling interest | (19) | (54) | (76) |
|-----|------|---|------|------|------|

| | | | | | |
|---------|-------|--|-----|-------|-------|
| (1,123) | (378) | Effect of exchange rate changes on cash and cash equivalents | 108 | (568) | (315) |
|---------|-------|--|-----|-------|-------|

| | | | | |
|--------------|------------|--|----------------|----------------|
| 8,403 | 787 | (=) Net increase (decrease) (80) in cash and cash equivalents in the period | (1,023) | (3,591) |
|--------------|------------|--|----------------|----------------|

| | | | | | |
|--------|--------|--|--------|--------|--------|
| 16,655 | 15,868 | Cash and cash equivalents at the beginning of period | 25,138 | 26,161 | 20,246 |
|--------|--------|--|--------|--------|--------|

| | | | | | |
|--------|--------|---|--------|--------|--------|
| 25,058 | 16,655 | Cash and cash equivalents at the end of period | 25,058 | 25,138 | 16,655 |
|--------|--------|---|--------|--------|--------|

FINANCIAL AND OPERATING HIGHLIGHTS**SEGMENT INFORMATION****Consolidated Income Statement by Segment - 2015**

| | | | | | | | | |
|--|-----------------|----------------|----------------|--------------|----------------|----------------|-----------------|-----------------|
| Sales revenues | 35,680 | 74,321 | 13,145 | 229 | 33,406 | — | (59,467) | 97,314 |
| Intersegments | 31,920 | 1,221 | 1,981 | — | — | — | (35,122) | — |
| Third parties | 3,760 | 73,100 | 11,164 | 229 | 33,406 | — | (24,345) | 97,314 |
| Cost of sales | (25,171) | (60,384) | (10,539) | (252) | (30,849) | — | 59,710 | (67,485) |
| Gross profit | 10,509 | 13,937 | 2,606 | (23) | 2,557 | — | 243 | 29,829 |
| Expenses | (13,883) | (5,834) | (2,211) | (95) | (2,785) | (6,363) | 212 | (30,959) |
| Selling, general and administrative expenses | (643) | (2,437) | (747) | (31) | (2,401) | (1,933) | 214 | (7,978) |
| Exploration costs | (1,911) | — | — | — | — | — | — | (1,911) |
| Research and development expenses | (172) | (117) | (53) | (9) | (1) | (278) | — | (630) |
| Other taxes | (160) | (709) | (412) | (2) | (69) | (1,444) | — | (2,796) |
| Impairment of assets | (9,830) | (1,664) | (683) | (46) | (76) | — | — | (12,299) |
| Write-off - overpayments incorrectly capitalized | — | — | — | — | — | — | — | — |
| Other income and expenses, net | (1,167) | (907) | (316) | (7) | (238) | (2,708) | (2) | (5,345) |
| Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | (3,374) | 8,103 | 395 | (118) | (228) | (6,363) | 455 | (1,130) |
| Net finance income (expense) | — | — | — | — | — | (8,441) | — | (8,441) |
| Share of earnings in equity-accounted investments | (309) | 356 | 123 | (199) | 9 | (157) | — | (177) |

| | | | | | | | | |
|--|----------------|--------------|------------|--------------|--------------|-----------------|------------|----------------|
| Profit-sharing | – | – | – | – | – | – | – | – |
| Income (loss) before income taxes | (3,683) | 8,459 | 518 | (317) | (219) | (14,961) | 455 | (9,748) |
| Income taxes | 1,200 | (2,746) | (132) | 41 | 78 | 2,851 | (155) | 1,137 |
| Net income (loss) | (2,483) | 5,713 | 386 | (276) | (141) | (12,110) | 300 | (8,611) |
| Net income (loss) attributable to: | | | | | | | | |
| Shareholders of Petrobras | (2,480) | 5,727 | 237 | (276) | (142) | (11,816) | 300 | (8,450) |
| Non-controlling interests | (3) | (14) | 149 | – | 1 | (294) | – | (161) |
| | (2,483) | 5,713 | 386 | (276) | (141) | (12,110) | 300 | (8,611) |

Consolidated Income Statement by Segment – 2014²⁷

| | | | | | | | | |
|-----------------------|---------------|----------------|---------------|------------|---------------|----------|------------------|----------------|
| Sales revenues | 68,611 | 114,431 | 18,373 | 266 | 46,893 | – | (104,917) | 143,657 |
|-----------------------|---------------|----------------|---------------|------------|---------------|----------|------------------|----------------|

| | | | | | | | | |
|---------------|--------|--------|-------|-----|-------|---|-----------|---|
| Intersegments | 66,336 | 35,484 | 1,730 | 238 | 1,129 | - | (104,917) | - |
|---------------|--------|--------|-------|-----|-------|---|-----------|---|

| | | | | | | | | |
|---------------|-------|--------|--------|----|--------|---|---|---------|
| Third parties | 2,275 | 78,947 | 16,643 | 28 | 45,764 | - | - | 143,657 |
|---------------|-------|--------|--------|----|--------|---|---|---------|

| | | | | | | | | |
|---------------|----------|-----------|----------|-------|----------|---|---------|-----------|
| Cost of sales | (37,220) | (118,350) | (15,698) | (311) | (43,262) | – | 105,364 | (109,477) |
|---------------|----------|-----------|----------|-------|----------|---|---------|-----------|

| | | | | | | | | |
|---------------------|---------------|----------------|--------------|-------------|--------------|----------|------------|---------------|
| Gross profit | 31,391 | (3,919) | 2,675 | (45) | 3,631 | - | 447 | 34,180 |
|---------------------|---------------|----------------|--------------|-------------|--------------|----------|------------|---------------|

| | | | | | | | | |
|-----------------|----------------|-----------------|----------------|-------------|----------------|----------------|------------|-----------------|
| Expenses | (9,305) | (19,614) | (3,332) | (67) | (2,750) | (6,300) | 225 | (41,143) |
|-----------------|----------------|-----------------|----------------|-------------|----------------|----------------|------------|-----------------|

| | | | | | | | | |
|--|-------|---------|---------|------|---------|---------|-----|----------|
| Selling, general and administrative expenses | (624) | (2,866) | (2,571) | (50) | (2,555) | (3,146) | 229 | (11,583) |
|--|-------|---------|---------|------|---------|---------|-----|----------|

| | | | | | | | | |
|-------------------|---------|---|---|---|---|---|---|---------|
| Exploration costs | (3,058) | - | - | - | - | - | - | (3,058) |
|-------------------|---------|---|---|---|---|---|---|---------|

| | | | | | | | | |
|-----------------------------------|-------|-------|------|------|-----|-------|---|---------|
| Research and development expenses | (549) | (192) | (85) | (15) | (1) | (257) | – | (1,099) |
|-----------------------------------|-------|-------|------|------|-----|-------|---|---------|

| | | | | | | | | |
|-------------|------|-------|-------|---|------|-------|---|-------|
| Other taxes | (74) | (118) | (136) | – | (33) | (399) | – | (760) |
|-------------|------|-------|-------|---|------|-------|---|-------|

| | | | | | | | | |
|----------------------|---------|----------|-------|---|---|---|---|----------|
| Impairment of assets | (3,800) | (12,912) | (111) | - | - | - | - | (16,823) |
|----------------------|---------|----------|-------|---|---|---|---|----------|

| | | | | | | | | |
|---|-------|---------|-------|---|------|------|---|---------|
| Write-off - overpayments incorrectly capitalized | (806) | (1,403) | (266) | – | (11) | (41) | – | (2,527) |
|---|-------|---------|-------|---|------|------|---|---------|

| | | | | | | | | |
|--------------------------------|-------|---------|-------|-----|-------|---------|-----|---------|
| Other income and expenses, net | (394) | (2,123) | (163) | (2) | (150) | (2,457) | (4) | (5,293) |
|--------------------------------|-------|---------|-------|-----|-------|---------|-----|---------|

| | | | | | | | | |
|--|---------------|-----------------|--------------|--------------|------------|----------------|------------|----------------|
| Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | 22,086 | (23,533) | (657) | (112) | 881 | (6,300) | 672 | (6,963) |
|--|---------------|-----------------|--------------|--------------|------------|----------------|------------|----------------|

| | | | | | | | | |
|--------------------|---|---|---|---|---|---------|---|---------|
| Net finance income | – | – | – | – | – | (1,635) | – | (1,635) |
| (expense) | | | | | | | | |

| | | | | | | | |
|--|-----|-----|------|---|---|---|-----|
| Share of earnings in (80) equity-accounted investments | 132 | 211 | (53) | 5 | 3 | – | 218 |
|--|-----|-----|------|---|---|---|-----|

| | | | | | | | | |
|----------------|-------|-------|------|-----|------|-------|---|-------|
| Profit-sharing | (156) | (126) | (20) | (1) | (26) | (115) | – | (444) |
|----------------|-------|-------|------|-----|------|-------|---|-------|

| | | | | | | | | |
|--|---------------|-----------------|--------------|--------------|------------|----------------|------------|----------------|
| Income (loss) before income taxes | 21,850 | (23,527) | (466) | (166) | 860 | (8,047) | 672 | (8,824) |
|--|---------------|-----------------|--------------|--------------|------------|----------------|------------|----------------|

| | | | | | | | | |
|--------------|---------|-------|-----|----|-------|-------|-------|-------|
| Income taxes | (7,674) | 7,758 | 139 | 39 | (295) | 1,582 | (228) | 1,321 |
|--------------|---------|-------|-----|----|-------|-------|-------|-------|

Net income (loss) 14,176 (15,769) (327) (127) 565 (6,465)444 (7,503)

Net income (loss)
attributable to:

| | | | | | | | | |
|---------------------------|--------|----------|-------|-------|-----|---------|-----|---------|
| Shareholders of Petrobras | 14,151 | (15,761) | (347) | (127) | 565 | (6,292) | 444 | (7,367) |
|---------------------------|--------|----------|-------|-------|-----|---------|-----|---------|

| | | | | | | | | |
|---------------------------|----|-----|----|---|---|-------|---|-------|
| Non-controlling interests | 25 | (8) | 20 | — | — | (173) | — | (136) |
|---------------------------|----|-----|----|---|---|-------|---|-------|

14,176 (15,769) (327) (127) 565 (6,465)444 (7,503)

²⁷ Beginning in 2014, the amount of inventory write-downs to net realizable value (market value) was reclassified from Other Income and Expenses, Net to Cost of Sales.

FINANCIAL AND OPERATING HIGHLIGHTS**Other Income (Expenses) by Segment – 2015**

| | | | | | | | | |
|---|----------------|--------------|--------------|------------|--------------|----------------|------------|----------------|
| (Losses)/gains on legal, administrative and arbitral proceedings | (55) | (396) | (5) | – | (211) | (902) | – | (1,569) |
| Unscheduled stoppages and pre-operating expenses | (906) | (228) | (98) | – | – | (7) | – | (1,239) |
| Pension and medical benefits | – | – | – | – | – | (1,151) | – | (1,151) |
| Gains / (losses) on disposal/write-offs of assets | (233) | (40) | (181) | (2) | 4 | (26) | – | (478) |
| Institutional relations and cultural projects | (19) | (16) | (1) | – | (60) | (332) | – | (428) |
| Losses on fines | (14) | (115) | (2) | – | – | (243) | – | (374) |
| E&P areas returned and cancelled projects | (280) | – | – | – | – | – | – | (280) |
| Gains / (losses) on decommissioning of returned/abandoned areas | (144) | – | – | – | – | – | – | (144) |
| Voluntary Separation Incentive Plan - PIDV | (28) | (18) | (36) | (5) | (24) | (4) | – | (115) |
| Health, safety and environment | (20) | (20) | (7) | – | – | (48) | – | (95) |
| Expenditure on the provision of evictions | – | (12) | (27) | – | – | – | – | (39) |
| Government grants | 6 | 7 | 2 | (1) | – | 3 | – | 17 |
| Amounts recovered - "overpayments incorrectly capitalized" | – | – | – | – | – | 72 | – | 72 |
| (Expenditures)/reimbursements from operations in E&P partnerships | 530 | – | – | – | – | – | – | 530 |
| Others | (4) | (69) | 39 | 1 | 53 | (70) | (2) | (52) |
| | (1,167) | (907) | (316) | (7) | (238) | (2,708) | (2) | (5,345) |

Other Income (Expenses) by Segment – 2014²⁸

| | | | | | | | | |
|--|-----|------|-----|---|------|-------|---|-------|
| (Losses)/gains on legal, administrative and arbitral proceedings | 115 | (95) | (1) | – | (52) | (161) | – | (194) |
|--|-----|------|-----|---|------|-------|---|-------|

| | | | | | | | | |
|--|-------|-------|-------|---|---|------|---|---------|
| Unscheduled stoppages and pre-operating expenses | (835) | (114) | (123) | - | - | (17) | - | (1,089) |
|--|-------|-------|-------|---|---|------|---|---------|

| | | | | | | | | |
|------------------------------|---|---|---|---|---|---------|---|---------|
| Pension and medical benefits | - | - | - | - | - | (1,030) | - | (1,030) |
|------------------------------|---|---|---|---|---|---------|---|---------|

| | | | | | | | |
|---|---------------|----|---|----|---|---|-------|
| Gains / (losses) on disposal/write-offs of assets | 1,228 (1,493) | 31 | – | 19 | 2 | – | (213) |
|---|---------------|----|---|----|---|---|-------|

| | | | | | | | | |
|---|------|------|-----|---|------|-------|---|-------|
| Institutional relations and cultural projects | (50) | (33) | (4) | – | (84) | (572) | – | (743) |
|---|------|------|-----|---|------|-------|---|-------|

| | | | | | | | | |
|-----------------|-----|-----|------|---|---|-------|---|-------|
| Losses on fines | (3) | (1) | (16) | - | - | (162) | - | (182) |
|-----------------|-----|-----|------|---|---|-------|---|-------|

| | | | | | | | | |
|---|-------|---|---|---|---|---|---|-------|
| E&P areas returned and cancelled projects | (268) | – | – | – | – | – | – | (268) |
|---|-------|---|---|---|---|---|---|-------|

| | | | | | | | | |
|---|-------|---|---|---|---|---|---|-------|
| Gains / (losses) on decommissioning of returned/abandoned areas | (443) | - | - | - | - | - | - | (443) |
|---|-------|---|---|---|---|---|---|-------|

| | | | | | | | | |
|--|-------|-------|------|-----|------|-------|---|---------|
| Voluntary Separation Incentive Plan - PIDV | (416) | (211) | (64) | (5) | (67) | (272) | – | (1,035) |
|--|-------|-------|------|-----|------|-------|---|---------|

Health, safety and environment(29) (28) (10) - - (76) - (143)

| | | | | | | | | |
|-------------------|---|----|---|---|---|----|---|----|
| Government grants | 9 | 33 | 8 | - | - | 11 | - | 61 |
|-------------------|---|----|---|---|---|----|---|----|

| | | | | | | | | |
|-------------------------------|-----|---|---|---|---|---|---|-----|
| (Expenditures)/reimbursements | 360 | - | - | - | - | - | - | 360 |
| from operations in E&P | | | | | | | | |
| partnerships | | | | | | | | |

| | | | | | | | | |
|---|-------|------|------|---|------|-------|---|-------|
| Expenses related to collective bargaining agreement | (175) | (96) | (17) | – | (25) | (127) | – | (440) |
|---|-------|------|------|---|------|-------|---|-------|

| | | | | | | | | |
|--------|-----|------|----|---|----|------|-----|----|
| Others | 113 | (85) | 33 | 3 | 59 | (53) | (4) | 66 |
|--------|-----|------|----|---|----|------|-----|----|

(394)(2,123)(163) (2) (150) (2,457)(4) (5,293)

Consolidated Assets by Segment – 12.31.2015

| | | | | | | | | |
|-------------------------------|----------------|---------------|---------------|------------|--------------|---------------|----------------|----------------|
| Total assets | 123,796 | 45,492 | 19,469 | 482 | 5,271 | 39,455 | (3,444) | 230,521 |
| Current assets | 3,639 | 9,027 | 2,663 | 45 | 2,299 | 28,866 | (3,111) | 43,428 |
| Non-current assets | 120,157 | 36,465 | 16,806 | 437 | 2,972 | 10,589 | (333) | 187,093 |
| Long-term receivables | 6,467 | 2,384 | 1,358 | 3 | 859 | 8,398 | (292) | 19,177 |
| Investments | 1,807 | 879 | 456 | 343 | 34 | 8 | – | 3,527 |
| Property, plant and equipment | 109,724 | 33,032 | 14,674 | 91 | 1,868 | 1,949 | (41) | 161,297 |
| Operating assets | 79,585 | 28,803 | 12,193 | 81 | 1,581 | 1,485 | (41) | 123,687 |
| Assets under construction | 30,139 | 4,229 | 2,481 | 10 | 287 | 464 | – | 37,610 |
| Intangible assets | 2,159 | 170 | 318 | – | 211 | 234 | – | 3,092 |

Consolidated Assets by Segment – 12.31.2014

| | | | | | | | | |
|---------------------|----------------|---------------|---------------|--------------|--------------|---------------|----------------|----------------|
| Total assets | 161,137 | 71,477 | 28,839 | 1,109 | 8,160 | 33,611 | (5,646) | 298,687 |
|---------------------|----------------|---------------|---------------|--------------|--------------|---------------|----------------|----------------|

| | | | | | | | | |
|-----------------------|--------------|---------------|--------------|-----------|--------------|---------------|----------------|---------------|
| Current assets | 6,725 | 15,491 | 4,184 | 65 | 3,886 | 24,205 | (3,724) | 50,832 |
|-----------------------|--------------|---------------|--------------|-----------|--------------|---------------|----------------|---------------|

| | | | | | | | | |
|---------------------------|----------------|---------------|---------------|--------------|--------------|--------------|----------------|----------------|
| Non-current assets | 154,412 | 55,986 | 24,655 | 1,044 | 4,274 | 9,406 | (1,922) | 247,855 |
|---------------------------|----------------|---------------|---------------|--------------|--------------|--------------|----------------|----------------|

| | | | | | | | | |
|--------------------------|-------|-------|-------|---|-------|-------|---------|--------|
| Long-term receivables | 8,325 | 3,617 | 1,423 | 3 | 1,261 | 6,093 | (1,859) | 18,863 |
|--------------------------|-------|-------|-------|---|-------|-------|---------|--------|

| | | | | | | | | |
|-------------|-------|-------|-----|-----|----|-----|---|-------|
| Investments | 2,270 | 1,836 | 624 | 836 | 42 | 145 | – | 5,753 |
|-------------|-------|-------|-----|-----|----|-----|---|-------|

| | | | | | | | | |
|-------------------------------|---------|--------|--------|-----|-------|-------|------|---------|
| Property, plant and equipment | 140,582 | 50,273 | 22,237 | 205 | 2,685 | 2,811 | (63) | 218,730 |
|-------------------------------|---------|--------|--------|-----|-------|-------|------|---------|

| | | | | | | | | |
|------------------|---------|--------|--------|-----|-------|-------|------|---------|
| Operating assets | 102,136 | 41,379 | 17,973 | 189 | 2,056 | 2,117 | (63) | 165,787 |
|------------------|---------|--------|--------|-----|-------|-------|------|---------|

| | | | | | | | | |
|---------------------------|--------|-------|-------|----|-----|-----|---|--------|
| Assets under construction | 38,446 | 8,894 | 4,264 | 16 | 629 | 694 | – | 52,943 |
|---------------------------|--------|-------|-------|----|-----|-----|---|--------|

| | | | | | | | | |
|-------------------|-------|-----|-----|---|-----|-----|---|-------|
| Intangible assets | 3,235 | 260 | 371 | – | 286 | 357 | – | 4,509 |
|-------------------|-------|-----|-----|---|-----|-----|---|-------|

²⁸ Beginning in 2014, the amount of inventory write-downs to net realizable value (market value) was reclassified from Other Income and Expenses, Net to Cost of Sales.

FINANCIAL AND OPERATING HIGHLIGHTS**Consolidated Adjusted EBITDA Statement by Segment – 2015**

| | | | | | | | | |
|---|---------------|---------------|--------------|--------------|-------------|----------------|------------|---------------|
| Net income (loss) | (2,483) | 5,713 | 386 | (276) | (141) | (12,110) | 300 | (8,611) |
| Net finance income (expense) | – | – | – | – | – | 8,441 | – | 8,441 |
| Income taxes | (1,200) | 2,746 | 132 | (41) | (78) | (2,851) | 155 | (1,137) |
| Depreciation, depletion and amortization | 7,950 | 2,285 | 896 | 9 | 180 | 271 | – | 11,591 |
| EBITDA | 4,267 | 10,744 | 1,414 | (308) | (39) | (6,249) | 455 | 10,284 |
| Share of earnings in equity-accounted investments | 309 | (356) | (123) | 199 | (9) | 157 | – | 177 |
| Impairment losses / (reversals) | 9,830 | 1,664 | 683 | 46 | 76 | – | – | 12,299 |
| Write-off - overpayments incorrectly capitalized | – | – | – | – | – | – | – | – |
| Adjusted EBITDA | 14,406 | 12,052 | 1,974 | (63) | 28 | (6,092) | 455 | 22,760 |

Consolidated Adjusted EBITDA Statement by Segment – 2014

| | | | | | | | | |
|---|---------------|-----------------|------------|--------------|--------------|----------------|------------|--------------|
| Net income (loss) | 14,176 | (15,769) | (327) | (127) | 565 | (6,465) | 444 | (7,503) |
| Net finance income (expense) | – | – | – | – | – | 1,635 | – | 1,635 |
| Income taxes | 7,674 | (7,758) | (139) | (39) | 295 | (1,582) | 228 | (1,321) |
| Depreciation, depletion and amortization | 8,554 | 2,982 | 868 | 13 | 208 | 398 | – | 13,023 |
| EBITDA | 30,404 | (20,545) | 402 | (153) | 1,068 | (6,014) | 672 | 5,834 |
| Share of earnings in equity-accounted investments | 80 | (132) | (211) | 53 | (5) | (3) | – | (218) |
| | 3,800 | 12,912 | 111 | – | – | – | – | 16,823 |

| | | | | | | | | |
|---|---------------|----------------|------------|--------------|--------------|----------------|------------|---------------|
| Impairment losses / (reversals) | | | | | | | | |
| Write-off - overpayments incorrectly capitalized | 806 | 1,403 | 266 | – | 11 | 41 | – | 2,527 |
| Adjusted EBITDA | 35,090 | (6,362) | 568 | (100) | 1,074 | (5,976) | 672 | 24,966 |

Reconciliation between Adjusted EBITDA and Net Income

Jan-Dec

| | | | | | | | |
|---------|---------|----|----------|---------|---------|-----|---------|
| (8,611) | (7,503) | 15 | Net loss | (9,068) | (1,419) | 539 | (9,864) |
|---------|---------|----|----------|---------|---------|-----|---------|

| | | | | | | | |
|-------|-------|-----|---------------------------------|-------|-------|------|-----|
| 8,441 | 1,635 | 416 | Net finance income (expense) | 1,283 | 3,226 | (60) | 713 |
|-------|-------|-----|---------------------------------|-------|-------|------|-----|

| | | | | | | | |
|---------|---------|------|--------------|---------|------|-------|---------|
| (1,137) | (1,321) | (14) | Income taxes | (3,014) | (49) | 6,051 | (3,335) |
|---------|---------|------|--------------|---------|------|-------|---------|

| | | | | | | | |
|--------|--------|------|---|-------|-------|----|-------|
| 11,591 | 13,023 | (11) | Depreciation, depletion and amortization | 3,011 | 2,667 | 13 | 3,460 |
|--------|--------|------|---|-------|-------|----|-------|

| | | | | | | | |
|---------------|--------------|----|---------------|----------------|--------------|-------|----------------|
| 10,284 | 5,834 | 76 | EBITDA | (7,788) | 4,425 | (276) | (9,026) |
|---------------|--------------|----|---------------|----------------|--------------|-------|----------------|

| | | | | | | | |
|-----|-------|-------|---|-----|------|-------|-----|
| 177 | (218) | (181) | Share of earnings in equity-accounted investments | 348 | (56) | (721) | 212 |
|-----|-------|-------|---|-----|------|-------|-----|

| | | | | | | | |
|--------|--------|------|------------------------------------|--------|---|---|--------|
| 12,299 | 16,823 | (27) | Impairment losses / (reversals) | 11,880 | - | - | 16,695 |
|--------|--------|------|------------------------------------|--------|---|---|--------|

| | | | | | |
|---|-------|-------|---|---|---|
| - | 2,527 | (100) | Write-off - overpayments - incorrectly capitalized | - | - |
|---|-------|-------|---|---|---|

| | | | | | | | |
|---------------|---------------|-----|------------------------|--------------|--------------|---|--------------|
| 22,760 | 24,966 | (9) | Adjusted EBITDA | 4,440 | 4,369 | 2 | 7,881 |
|---------------|---------------|-----|------------------------|--------------|--------------|---|--------------|

| | | | | | | | |
|-----------|-----------|----------|---|-----------|-----------|----------|-----------|
| 23 | 17 | 6 | Adjusted EBITDA margin (%) ²⁹ | 20 | 19 | 1 | 24 |
|-----------|-----------|----------|---|-----------|-----------|----------|-----------|

Adjusted EBITDA is not a measure defined in the International Financial Reporting Standards – IFRS. Our calculation may not be comparable to the calculation of Adjusted EBITDA by other companies. Adjusted EBITDA should not be considered as a substitute for operational profit or as a better measure of liquidity than cash flow provided by operations, both of which are calculated in accordance with IFRS. The Company reports its Adjusted EBITDA to give additional information about its ability to pay debt, carry out investments and cover working capital needs.

In 2014, the Company decided not to include write-offs of overpayments incorrectly capitalized in the calculation of the Adjusted EBITDA, because the Company's future cash generation and its current balance of cash and cash equivalents are not impacted by those adjustments. The Company believes excluding those write-offs provides a more appropriate information about its potential cash generation.

²⁹ Adjusted EBITDA margin equals Adjusted EBITDA divided by sales revenues.

Impairment of assets

Assets or CGUs, by nature

| | | | | |
|---|-------|-------|-------|--------------|
| Producing properties: assets related to E&P activities in Brazil (several CGUs) | 8,653 | 1,562 | 7,091 | E&P - Brazil |
|---|-------|-------|-------|--------------|

Comperj

1,352 8,220 (6,868)

RTM -
Brazil

| | | | | |
|---|-----|-------|---------|-----------------|
| Oil and gas producing properties abroad | 637 | 1,668 | (1,031) | E&P - Abroad |
|---|-----|-------|---------|-----------------|

| | | | | |
|---|-----|-----|------|-----------------|
| Oil and gas production and drilling equipment | 507 | 536 | (29) | E&P - Brazil |
|---|-----|-----|------|-----------------|

UFN III

501

501

Gas &
Power -
Brazil

Suape Petrochemical Complex

200

1,121

(921)

RTM -
Brazil

UFN V

190

190

Gas &
Power -
Brazil

Biofuel plants

46

46

Biofuel -
Brazil

| | | | | |
|----------------------------|---|-------|---------|-----------------|
| 2nd refining unit of RNEST | – | 3,442 | (3,442) | RTM - Brazil |
|----------------------------|---|-------|---------|-----------------|

Nansei Sekiyu K.K. refinery

129

(129)

RTM -
Abroad

Others

213

145

68

Several
segments

Total

12,299 16,823 (4,524)

For more information about impairment charges, see Note 14 to the Company's audited consolidated financial statements.

Impact of our Cash Flow Hedge policy**Jan-Dec**

| | | | | | | | |
|-----------------|----------------|----------------|---|--------------|-----------------|------------|----------------|
| (22,491) | (5,402) | (316) | Total inflation indexation and foreign exchange variation | 1,572 | (15,410) | 110 | (3,995) |
| 21,132 | 6,443 | 228 | Deferred Foreign Exchange Variation recognized in Shareholders' Equity | (999) | 13,988 | (107) | 4,006 |
| (2,057) | (702) | (193) | Reclassification from Shareholders' Equity to the Statement of Income | (753) | (525) | (43) | (244) |
| (3,416) | 339 | (1,108) | Net Inflation indexation and foreign exchange variation | (180) | (1,947) | 91 | (233) |

The increased reclassification of foreign exchange variation expenses from the Shareholders' Equity to the income statement in the 4Q-2015 (US\$ 753 million) compared to the 3Q-2015 (US\$ 525 million) was due to the occurrence of hedged transactions (exports hedged by debt denominated in U.S. dollars), with higher spread of foreign exchange rate (R\$/US\$) between the date the cash flow hedge relationship was designated and the date the export transactions were made.

The expected yearly realization of the foreign exchange variation balance in shareholders' equity, on December 31, 2015, is set out below:

Expected realization (3,727) (4,301) (4,453) (3,942) (3,312) (3,198) (3,276) (2,308) (2,222) (30,739)

Special Items

| Jan-Dec | | Items of Income Statement | | | | |
|-----------------|-----------------|---|------------------------------|-----------------|----------------|-----------------|
| (12,849) | (16,823) | Impairment of assets and investments | Several | (12,376) | – | (16,695) |
| (2,334) | | Tax Recoverable –Program - REFIS | Several | (30) | (882) | – |
| (1,016) | 1,179 | (Losses)/Gains on legal proceedings | Several | (491) | (525) | – |
| (564) | (1,696) | Impairment of trade receivables from companies in the isolated electricity system | Selling expenses | (653) | (139) | (297) |
| (387) | | State Tax Amnesty –Program / PRORELIT | Several | (111) | (98) | – |
| (115) | (1,035) | Voluntary Separation Incentive Plan – PIDV | Other income and expenses | (80) | (8) | 5 |
| – | (2,527) | Write-off - overpayments incorrectly capitalized | Specific account | – | – | – |
| – | (1,236) | Write-off of the capitalized costs of Premium I and Premium II refineries | Other income and expenses | – | – | (46) |
| 72 | | Amounts recovered - "overpayments –incorrectly capitalized" | Other income and expenses | – | 21 | – |
| 162 | 1,716 | Gains/(Losses) on Disposal of Assets | Other income and expenses | – | – | 1,348 |
| (17,031) | (20,422) | Total | | (13,741) | (1,631) | (15,685) |

Impact of the impairment of assets and investments on the Company's Income Statement:

| | | | | | | |
|-----------------|-----------------|--|--|-----------------|----------|-----------------|
| (12,299) | (16,823) | Impairment | | (11,880) | – | (16,695) |
| (550) | | Share of earnings in –equity-accounted investments | | (496) | – | – |
| (12,849) | (16,823) | Impairment of assets and investments | | (12,376) | – | (16,695) |

Impact of the Company's decision to adhere to the Tax Recoverable Program - REFIS on its Income Statement:

| | | | | |
|---------|---------------|------|-------|---|
| (1,566) | -Tax expenses | (16) | (551) | - |
|---------|---------------|------|-------|---|

| | | | | |
|----------------|--|-------------|--------------|----------|
| (768) | –Interest expenses | (14) | (331) | – |
| (2,334) | – Tax Recoverable Program - REFIS | (30) | (882) | – |

Impact of (losses)/gains on legal proceedings on the Company's Income Statement:

| | | | | |
|----------------|---|--------------|--------------|----------|
| (1,016) | 583 Other income and expenses | (491) | (525) | – |
| – | 596 Inflation indexation and foreign exchange variation | – | – | – |
| (1,016) | 1,179 (Losses)/Gains on legal proceedings | (491) | (525) | – |

Impact of the effects of State Tax Amnesty Program and of Program of Reduction of Tax Litigation (PRORELIT) on the Company's Income Statement:

| | | | | |
|--------------|--|--------------|-------------|----------|
| (324) | –Tax expense | (80) | (92) | – |
| (63) | –Interest expense | (31) | (6) | – |
| (387) | – State Tax Amnesty Program and Program of Reduction of Tax Litigation (PRORELIT) | (111) | (98) | – |

These special items are related to the Company's businesses and based on Management's judgement have been highlighted and are presented as additional information to provide a better understanding of the Company's performance. These items are presented when relevant and do not necessarily occur in all periods.

Information by Business Activities Abroad

Income Statement - 2015

| | | | | |
|-----------------------|--------------|--------------|------------|--------------|
| Sales revenues | 1,863 | 4,613 | 550 | 4,139 |
|-----------------------|--------------|--------------|------------|--------------|

| | | | | |
|---------------|-----|-------|----|---|
| Intersegments | 972 | 1,980 | 33 | 2 |
|---------------|-----|-------|----|---|

| | | | | |
|---------------|-----|-------|-----|-------|
| Third parties | 891 | 2,633 | 517 | 4,137 |
|---------------|-----|-------|-----|-------|

| | | | | |
|---------------------|-----|-----|----|-----|
| Gross Profit | 572 | 198 | 98 | 368 |
|---------------------|-----|-----|----|-----|

| | | | | |
|--|-------|------|----|----|
| Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | (632) | (57) | 71 | 79 |
|--|-------|------|----|----|

| | | | | |
|--|-------|------|-----|----|
| Net income (loss) attributable to the shareholders of Petrobras | (854) | (48) | 104 | 69 |
|--|-------|------|-----|----|

| | | | | |
|------------------------|-----|---|----|-----|
| Adjusted EBITDA | 549 | 3 | 90 | 113 |
|------------------------|-----|---|----|-----|

Income Statement - 2014

| | | | | |
|-----------------------|--------------|--------------|------------|--------------|
| Sales revenues | 3,001 | 7,406 | 489 | 5,166 |
|-----------------------|--------------|--------------|------------|--------------|

| | | | | |
|---------------|-------|-------|----|---|
| Intersegments | 1,235 | 1,528 | 33 | 1 |
|---------------|-------|-------|----|---|

| | | | | |
|---------------|-------|-------|-----|-------|
| Third parties | 1,766 | 5,878 | 456 | 5,165 |
|---------------|-------|-------|-----|-------|

Gross Profit

842 (257) 94 400

| | | | | |
|--|-----|-------|----|----|
| Income (loss) before finance income (expense), share of earnings in equity-accounted investments, profit sharing and income taxes | 114 | (557) | 72 | 97 |
|--|-----|-------|----|----|

| | | | | |
|--|-------|-------|----|----|
| Net income (loss) attributable to the shareholders of Petrobras | (457) | (479) | 90 | 82 |
|--|-------|-------|----|----|

| | | | | |
|------------------------|-----|------|-----|-----|
| Adjusted EBITDA | 732 | (34) | 131 | 159 |
|------------------------|-----|------|-----|-----|

| | | | | |
|--|--------------|--------------|------------|------------|
| Total assets on December 31, 2015 | 8,114 | 1,398 | 404 | 783 |
|--|--------------|--------------|------------|------------|

| | | | | |
|--|--------------|--------------|------------|------------|
| Total assets on December 31, 2014 | 9,623 | 1,861 | 472 | 940 |
|--|--------------|--------------|------------|------------|

Jan-Dec

Exploration & Production Activities (*)

Consolidated production abroad

Crude oil and NGLs

69

85

(19)

Natural gas

91

93

(2)

Total

160

178

(10)

| | | | |
|------------------------------------|----|----|-----|
| Non-consolidated production abroad | 30 | 31 | (3) |
|------------------------------------|----|----|-----|

| | | | |
|--------------------------------|------------|------------|------------|
| Total production abroad | 190 | 209 | (9) |
|--------------------------------|------------|------------|------------|

| | | | |
|---------------------------------------|------|------|------|
| Lifting Cost - abroad (U.S.\$/barrel) | 8.03 | 8.98 | (11) |
|---------------------------------------|------|------|------|

Sale price abroad

| | | | |
|------------------------------|-------|-------|------|
| Crude oil (U.S. dollars/bbl) | 55.99 | 82.93 | (32) |
|------------------------------|-------|-------|------|

| | | | |
|--------------------------------|-------|-------|---|
| Natural gas (U.S. dollars/bbl) | 22.62 | 21.18 | 7 |
|--------------------------------|-------|-------|---|

Jan-Dec

Refining, Transportation and Marketing Activities (*)

| | | | |
|---------------------------|-----|-----|------|
| Total feedstock processed | 138 | 163 | (15) |
|---------------------------|-----|-----|------|

Output of oil products

149

175

(15)

| | | | |
|---------------------|-----|-----|---|
| Reference feedstock | 230 | 230 | – |
|---------------------|-----|-----|---|

| | | | |
|--|----|----|------|
| Refining plants utilization factor (%) | 58 | 69 | (11) |
|--|----|----|------|

| | | | |
|--|------|------|-----|
| Refining Cost - abroad (U.S.\$/barrel) | 4.03 | 4.14 | (3) |
|--|------|------|-----|

(*) Not audited by independent auditor.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: March 22, 2016

PETRÓLEO BRASILEIRO S.A--PETROBRAS

By:

/s/ Ivan de Souza Monteiro

Ivan de Souza Monteiro
Chief Financial Officer and Investor Relations
Officer

FORWARD-LOOKING STATEMENTS

This press release may contain forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (Securities Act), and Section 21E of the Securities Exchange Act of 1934, as amended (Exchange Act) that are not based on historical facts and are not assurances of future results. These forward-looking statements are based on management's current view and estimates of future economic circumstances, industry conditions, company performance and financial results. The words "anticipates", "believes", "estimates", "expects", "plans" and similar expressions, as they relate to the company, are intended to identify forward-looking statements. Statements regarding the declaration or payment of dividends, the implementation of principal operating and financing strategies and capital expenditure plans, the direction of future operations and the factors or trends affecting financial condition, liquidity or results of operations are examples of forward-looking statements. Such statements reflect the current views of management and are subject to a number of risks and uncertainties. There is no guarantee that the expected events, trends or results will actually occur. The statements are based on many assumptions and factors, including general economic and market conditions, industry conditions, and operating factors. Any changes in such assumptions or factors could cause actual results to differ materially from current expectations.

All forward-looking statements are expressly qualified in their entirety by this cautionary statement, and you should not place reliance on any forward-looking statement contained in this press release. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason.